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Attorneys for Party-In-Interest, South San Joaquin Irrigation District

**UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF CALIFORNIA
SAN FRANCISCO DIVISION**

In Re:

PG&E CORPORATION

- and -

**PACIFIC GAS AND ELECTRIC
COMPANY,**

Debtors.

Bankruptcy Case No. 19 - 30088 (DM)

Chapter 11

Lead Case

Jointly Administered

**REQUEST FOR JUDICIAL NOTICE IN
SUPPORT OF SOUTH SAN JOAQUIN
IRRIGATION DISTRICT'S (A) OBJECTION
TO DEBTORS' AND SHAREHOLDER
PROPOSERS' JOINT CHAPTER 11 PLAN
OF REORGANIZATION DATED MARCH
16, 2020 AS AMENDED (DOCKET NO. 6320)
AND (B) OBJECTION TO CURE AMOUNTS
AND OTHER MATTERS PERTAINING TO
ASSUMPTION PURSUANT TO SECTION
365(B)(1) OF THE BANKRUPTCY CODE
(DOCKET NO. 7037)**

- ☐ Affects PG&E Corporation
☐ Affects Pacific Gas and Electric
Company
☒ Affects both Debtors

**All papers shall be filed in the Lead Case,
No. 19-30088 (DM).*

Judge: Hon. Dennis Montali

Date: May 27, 2020

Time: 10:00 a.m.

Place: United States Bankruptcy Court
450 Golden Gate Ave., 16th Flr, Crt. 17
San Francisco, CA 94102

Reply Deadline: May 22, 2020 at 4:00 p.m. (PT)

**TO THE HONORABLE DENNIS MONTALI, UNITED STATES BANKRUPTCY
JUDGE, AND ALL PARTIES IN INTEREST:**

South San Joaquin Irrigation District (the “District”) respectfully requests that this United State Bankruptcy Court (“Court”) take judicial notice of the records in this Court, state court records, and the District’s public records, which are listed below (the “ORJN Exhibits”) and in the documents attached to them. This Request for Judicial Notice and the ORJN Exhibits are being filed in support of the *South San Joaquin Irrigation District’s (A) Objection to Debtors’ and Shareholder Proponents’ Joint Chapter 11 Plan of Reorganization Dated March 16, 2020 as Amended and (B) Objection to Cure Amounts and Other Matters Pertaining to Assumption Pursuant to Section 365(B)(1) of the Bankruptcy Code* (“Objection”) filed concurrently herewith.

Under Rule 201 of the Federal Rules of Evidence, “[a] court must take judicial notice if a party requests it and the court is supplied with the necessary information.” Fed. R. Evid. 201(c)(2). Proceedings in this Court and other courts are the proper subject of judicial notice when directly related to the case. *See United States ex rel. Robinson Rancheria Citizens Council v. Borneo, Inc.*, 971 F.2d 244, 248 (9th Cir. 1992); *see also Harris v. County of Orange*, 682 F.3d 1126, 1132 (9th Cir. 2012); *Bennett v. Medtronic, Inc.*, 285 F.3d 801 (9th Cir. 2002) (California federal appeals court would take judicial notice of the pleadings filed in a related action between the same parties in a Tennessee state court). In *Pikulin v. United States* 97 Fed. Cl. 71 (2011 U.S. Claims), the court held that the court is entitled to take judicial notice of plaintiff’s litigation history from publicly available opinions and court dockets.

Staff reports are also proper subjects for judicial notice. In *Santa Monica Foods Not Bombs v. City of Monica*, 450 F.3d 1022 (9th Cir. 2006), the court held the requested documents from a city’s public records including ordinances, a permit application and the city indemnity agreement, are proper subjects for judicial notice. The court only declined, on grounds of relevancy, judicial notice for the city’s staff reports, indicating said reports would have been otherwise proper for judicial notice as public records. *Id.* at Footnote 2; *see Lee v. City of Los Angeles*, 250 F.3d 680, 689 (9th Cir. 2001) noting that judicial notice may be taken of public records; *see also Newcomb v. Brennan*, 538 F.2d 825, 829 (7th Cir. 1977).

1 Here, the District requests that the court take judicial notice of the records, which are
2 pleadings filed in these bankruptcy cases and state court records and the District's public records,
3 which are described below and attached hereto. The District requests that the Court take judicial
4 notice of the following pertinent filings in these cases in support of the Objection:

5 A. The District's Amended Proof of Claim (Claim No. 98548), a true and correct
6 copy of which is attached hereto as Exhibit A;

7 B. Declaration of Peter Rietkerk (Docket No. 6081), which was filed in support of
8 the District's motion for relief from stay District's motion for relief from stay
9 (Docket No. 6078) ("MRAS");¹ a true and correct copy of that declaration is
10 attached hereto as Exhibit B;

11 C. Declaration of Peggy O'Laughlin (Docket No. 6082), which was filed in support
12 of the MRAS; a true and correct copy of that declaration is attached hereto as
13 Exhibit C;

14 D. Request for Judicial Notice ("RJN"),² which was filed in support of the MRAS; a
15 true and correct copy of the RJN is attached hereto as Exhibit D;

16 The District requests that the Court take judicial notice of the following pertinent filings
17 in the state court records and the District's public records that are attached to the RJN (Exhibit
18 D) in support of the Objection:

19 In the first Superior Court case, debtor PG&E filed its First Amended Complaint and
20 Petition, on February 25, 2015, against San Joaquin Local Agency Formation Commission ("SJ
21 LAFCo") *PG&E v. SJ LAFCo* (STK-CV-UJR-2015-0001266) to invalidate SJ LAFCo's
22 conditional approval of the District's electric plan and change of organization to provide retail
23 electric service within its service territory. The court denied both of PG&E's Motions for
24

25 ¹ The MRAS was resolved and the stay was lifted by the Bankruptcy Court's *Order Approving*
26 *Stipulation Between Debtors and South San Joaquin Irrigation District for Relief from the*
27 *Automatic Stay* (Docket No. 6390) ("Lift Stay Order"), which approved a stipulation between the
District and PG&E to lift the stay (Docket No. 6783).

28 ² The exhibits to this Request for Judicial Notice in support of the Objection are referred to as the
ORJN exhibits, and the exhibits to the Request for Judicial Notice in support of the MRAS are
referred to as the RJN exhibits.

Summary Adjudication, but ultimately entered judgment for PG&E finding that Condition No. 2 of SJ LAFCo's approval violated the California Constitution as an unconstitutional tax (the "SJ LAFCo Judgment"). The District appealed the SJ LAFCo Judgment on November 29, 2017. (Case No. C086008.)

The District requests that the Court take judicial notice of the following pertinent filings in *PG&E v. SJ LAFCo*, Case No. STK-CV-JUR-2015-0001266, in the Superior Court for County of San Joaquin, California and the Third District Court of Appeal docket. The following exhibits, which are attached to the RJN, are true and correct copies of documents from the state superior court case and the docket of the case in the Third District Court of Appeal:

1. First Amended Complaint to Determine Validity and for Declaratory Relief; and Verified Petition for Writ of Mandate in *PG&E v. San Joaquin Local Agency Formation Commission* (February 25, 2015) (without exhibits)
2. Order on PG&E's Motion for Summary Adjudication No. 1 (March 7, 2016)
3. Order on PG&E's Motion for Summary Adjudication No. 2 (March 7, 2016)
4. Judgment After Court Trial in LAFCo Action (October 31, 2017)
5. Third District Court of Appeal – Docket for Case No. C086008

In the second case, the District filed a complaint in eminent domain on July 9, 2016 against PG&E to acquire its electrical distribution system located in the District's service territory. (STK-CV-UED-2016-00006638). PG&E moved to dismiss the condemnation action lack of a valid SJ LAFCo approval for the project as a result of the SJ LAFCo judgment. The motion was granted on January 16, 2018. The District appealed the dismissal judgment on January 18, 2018 (Case No. C086319).

The District requests that the Court take judicial notice of the following pertinent filings in *South San Joaquin Irrigation District v. Pacific Gas And Electric Company Et Al.*, Case No.

1 STK-CV-UED-2016-0006638, which is pending in the Superior Court for the County San
2 Joaquin, California and the Third District Court of Appeal. The following exhibits, which are
3 attached to the RJN, are true and correct copies of documents filed in the state superior court
4 case and the docket of the case in the Third District Court of Appeal:

- 5 6. Complaint in Eminent Domain (July 7, 2016)
- 6 7. Judgment in Eminent Domain Action (January 16, 2018)
- 7 8. Third District Court of Appeal – Docket for Case No. C086319

8 Lastly, the District requests that the Court take judicial notice of the District’s Resolution
9 of Necessity to condemn PG&E’s electrical system and its supporting staff report, which are
10 public records. The District is a public entity, and these documents should be judicially noticed
11 as a city’s ordinances and public records; the Court may take judicial notice of a record or report
12 of an administrative body “for its publication and the existence of its content, not for the truth of
13 disputed matters asserted in the document.” *Delta Smelt Consol. Cases v. Salazar*, 686 F. Supp.
14 2d 1026, 1031 (E.D. Cal 2009) citing *United States v. 14.02 Acres of Land More or Less in*
15 *Fresno County*, 547 F.3d 943, 955 (9th Cir. 2008). True and correct copies of the following
16 documents or excerpts thereof are attached to the RJN:

- 17 9. The District’s Resolution of Necessity No. 16-05-E (without exhibits)
- 18 10. Excerpts of the District’s Staff Report Resolution of Necessity Hearing for
19 SSJID’s Retail Electric Project - - Property Acquisition (Excerpts)

20 The ORJN Exhibits and the RJN Exhibits are undisputed matters of public record, of
21 which this Court may take judicial notice in connection with the Objection, and therefore the
22 District respectfully requests that the Court take judicial notice of the ORJN Exhibits and the
23 RJN Exhibits.

1 DATED: May 15, 2020

2 STRADLING YOCCA CARLSON &
3 RAUTH A PROFESSIONAL
4 CORPORATION

5 By: /s/ Paul R. Glassman

6 Paul R. Glassman

7 Attorneys for South San Joaquin
8 Irrigation District
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EXHIBIT A

United States Bankruptcy Court, Northern District of California

Fill in this information to identify the case (Select only one Debtor per claim form):

- ☐ PG&E Corporation (19-30088)
- ☒ Pacific Gas and Electric Company (19-30089)

Official Form 410

Proof of Claim

04/16

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Unless an exception in the Bar Date Order applies to you, you should not use this form to submit a claim that arises out of or relates to the fires that occurred in Northern California prior to January 29, 2019.

Part 1: Identify the Claim

1. Who is the current creditor?	South San Joaquin Irrigation District Name of the current creditor (the person or entity to be paid for this claim) Other names the creditor used with the debtor _____	
2. Has this claim been acquired from someone else?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. Where should notices and payments to the creditor be sent? Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Where should notices to the creditor be sent? Mia S. Brown General Counsel South San Joaquin Irrigation District 1101 E. Highway 120 Manteca, CA 95336 ---AND--- Paul R. Glassman Stradling Yocca Carlson & Rauth, P.C. 10100 Santa Monica Blvd., Suite 1400 Los Angeles, CA 90067 Contact phone (424) 214-7021 Contact email pglassman@sycr.com	Where should payments to the creditor be sent? (if different) Mia S. Brown General Counsel South San Joaquin Irrigation District 1101 E. Highway 120 Manteca, CA 95336 Contact phone (209) 249-4621 Contact email mbrown@ssjid.co
4. Does this claim amend one already filed?	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes. Claim number on court claims registry (if known) 70439	Filed on 10/21/2019 MM / DD / YYYY
5. Do you know if anyone else has filed a proof of claim for this claim?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	

Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor? ☒ No
☐ Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: _____

7. How much is the claim? \$ 28,075.49+Unliquidated Amounts; see attached. Does this amount include interest or other charges?
☒ No
☐ Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or creditcard.
Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
Limit disclosing information that is entitled to privacy, such as health care information.
See attached

9. Is all or part of the claim secured? ☒ No
☐ Yes. The claim is secured by a lien on property.

Nature of property:
☐ Real estate. If the claim is secured by the debtor's principal residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.
☐ Motor vehicle
☐ Other. Describe: See attached

Basis for perfection: _____
Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)

Value of property: \$ _____

Amount of the claim that is secured: \$ _____

Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amounts should match the amount in line 7.)

Amount necessary to cure any default as of the date of the petition: \$ _____

Annual Interest Rate (when case was filed) _____ %
☐ Fixed
☐ Variable

10. Is this claim based on a lease? ☒ No
☐ Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff? ☒ No
☐ Yes. Identify the property: See attached

12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

☐ No

☒ Yes. Check one:

Amount entitled to priority

A claim may be partly priority and partly nonpriority. For example, in some categories, the law limits the amount entitled to priority.

☐ Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).

\$ _____

☐ Up to \$2,850 of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).

\$ _____

☐ Wages, salaries, or commissions (up to \$12,850) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).

\$ _____

☐ Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).

\$ _____

☐ Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).

\$ _____

☒ Other. Specify subsection of 11 U.S.C. § 507(a)(2) that applies.

\$ See attached

* Amounts are subject to adjustment on 4/01/19 and every 3 years after that for cases begun on or after the date of adjustment.

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

☐ I am the creditor.

☒ I am the creditor's attorney or authorized agent.

☐ I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

☐ I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Signature: Mia S. Brown
Mia S. Brown (Mar 30, 2020)

Email: pglassman@sycr.com

Signature

Print the name of the person who is completing and signing this claim:

Name	Mia	S.	Brown
	First name	Middle name	Last name
Title	General Counsel		
Company	South San Joaquin Irrigation District		
	Identify the corporate servicer as the company if the authorized agent is a servicer.		
Address	1101 E. Highway 120		
	Number	Street	
	Manteca	CA	95336
	City	State	ZIP Code
Contact phone	(209) 607-9279	Email	mbrown@ssjid.com

Attach Supporting Documentation (limited to a single PDF attachment that is less than 5 megabytes in size and under 100 pages):

☒ I have supporting documentation.
(attach below)

☐ I do not have supporting documentation.



Attachment

PLEASE REVIEW YOUR PROOF OF CLAIM AND SUPPORTING DOCUMENTS AND REDACT ACCORDINGLY PRIOR TO UPLOADING THEM. PROOFS OF CLAIM AND ATTACHMENTS ARE PUBLIC DOCUMENTS THAT WILL BE AVAILABLE FOR ANYONE TO VIEW ONLINE.

IMPORTANT NOTE REGARDING REDACTING YOUR PROOF OF CLAIM AND SUPPORTING DOCUMENTATION When you submit a proof of claim and any supporting documentation you must show only the last four digits of any social-security, individual's tax-identification, or financial-account number, only the initials of a minor's name, and only the year of any person's date of birth. If the claim is based on the delivery of health care goods or services, limit the disclosure of the goods or services so as to avoid embarrassment or the disclosure of confidential health care information.

A document has been redacted when the person filing it has masked, edited out, or otherwise deleted, certain information. The responsibility for redacting personal data identifiers (as defined in Federal Rule of Bankruptcy Procedure 9037) rests solely with the party submitting the documentation and their counsel. Prime Clerk and the Clerk of the Court will not review any document for redaction or compliance with this Rule and you hereby release and agree to hold harmless Prime Clerk and the Clerk of the Court from the disclosure of any personal data identifiers included in your submission. In the event Prime Clerk or the Clerk of the Court discover that personal identifier data or information concerning a minor individual has been included in a pleading, Prime Clerk and the Clerk of the Court are authorized, in their sole discretion, to redact all such information from the text of the filing and make an entry indicating the correction.

Instructions for Proof of Claim

United States Bankruptcy Court

12/15

These instructions and definitions generally explain the law. In certain circumstances, such as bankruptcy cases that debtors do not file voluntarily, exceptions to these general rules may apply. You should consider obtaining the advice of an attorney, especially if you are unfamiliar with the bankruptcy process and privacy regulations.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157 and 3571.

How to fill out this form

- **Fill in all of the information about the claim as of January 29, 2019.**
- **Fill in the caption at the top of the form.**
- **If the claim has been acquired from someone else, then state the identity of the last party** who owned the claim or was the holder of the claim and who transferred it to you before the initial claim was filed.
- **Attach any supporting documents to this form.**
Attach redacted copies of any documents that show that the debt exists, a lien secures the debt, or both. (See the definition of *redaction* on the next page.)

Also attach redacted copies of any documents that show perfection of any security interest or any assignments or transfers of the debt. In addition to the documents, a summary may be added. Federal Rule of Bankruptcy Procedure (called “Bankruptcy Rule”) 3001(c) and (d).

- **Do not attach original documents because attachments may be destroyed after scanning.**
- **If the claim is based on delivering health care goods or services, do not disclose confidential health care information. Leave out or redact confidential information both in the claim and in the attached documents.**
- **A *Proof of Claim* form and any attached documents must show only the last 4 digits of any social security number, individual’s tax identification number, or financial account number, and only the year of any person’s date of birth.** See Bankruptcy Rule 9037.
- **For a minor child, fill in only the child’s initials and the full name of the child’s parent or guardian.** For example, write *A.B., a minor child (John Doe, parent)*. See Bankruptcy Rule 9037.

Confirmation that the claim has been filed

To receive confirmation that the claim has been filed, either enclose a stamped self-addressed envelope and a copy of this form. You may view a list of filed claims in this case by visiting the Claims and Noticing Agent’s website at <https://restructuring.primeclerk.com/pgc>.

Understand the terms used in this form

Administrative expense: Generally, an expense that arises after a bankruptcy case is filed in connection with operating, liquidating, or distributing the bankruptcy estate. 11 U.S.C. § 503.

Claim: A creditor’s right to receive payment for a debt that the debtor owed on the date the debtor filed for bankruptcy. 11 U.S.C. §101 (5). A claim may be secured or unsecured.

Creditor: A person, corporation, or other entity to whom a debtor owes a debt that was incurred on or before the date the debtor filed for bankruptcy. 11 U.S.C. § 101 (10).

Debtor: A person, corporation, or other entity who is in bankruptcy. Use the debtor’s name and case number as shown in the bankruptcy notice you received. 11 U.S.C. § 101 (13).

Evidence of perfection: Evidence of perfection of a security interest may include documents showing that a security interest has been filed or recorded, such as a mortgage, lien, certificate of title, or financing statement.

Information that is entitled to privacy: A *Proof of Claim* form and any attached documents must show only the last 4 digits of any social security number, an individual’s tax identification number, or a financial account number, only the initials of a minor’s name, and only the year of any person’s date of birth. If a claim is based on delivering health care goods or services, limit the disclosure of the goods or services to avoid embarrassment or disclosure of confidential health care information. You may later be required to give more information if the trustee or someone else in interest objects to the claim.

Priority claim: A claim within a category of unsecured claims that is entitled to priority under 11 U.S.C. § 507(a). These claims are paid from the available money or property in a bankruptcy case before other unsecured claims are paid. Common priority unsecured claims include alimony, child support, taxes, and certain unpaid wages.

Proof of claim: A form that shows the amount of debt the debtor owed to a creditor on the date of the bankruptcy filing. The form must be filed in the district where the case is pending.

Redaction of information: Masking, editing out, or deleting certain information to protect privacy. Filers must redact or leave out information entitled to **privacy** on the *Proof of Claim* form and any attached documents.

Secured claim under 11 U.S.C. § 506(a): A claim backed by a lien on particular property of the debtor. A claim is secured to the extent that a creditor has the right to be paid from the property before other creditors are paid. The amount of a secured claim usually cannot be more than the value of the particular property on which the creditor has a lien. Any amount owed to a creditor that is more than the value of the property normally may be an unsecured claim. But exceptions exist; for example, see 11 U.S.C. § 1322(b) and the final sentence of § 1325(a).

Examples of liens on property include a mortgage on real estate or a security interest in a car. A lien may be voluntarily granted by a debtor or may be obtained through a court proceeding. In some states, a court judgment may be a lien.

Setoff: Occurs when a creditor pays itself with money belonging to the debtor that it is holding, or by canceling a debt it owes to the debtor.

Unsecured claim: A claim that does not meet the requirements of a secured claim. A claim may be unsecured in part to the extent that the amount of the claim is more than the value of the property on which a creditor has a lien.

Offers to purchase a claim

Certain entities purchase claims for an amount that is less than the face value of the claims. These entities may contact creditors offering to purchase their claims. Some written communications from these entities may easily be confused with official court documentation or communications from the debtor. These entities do not represent the bankruptcy court, the bankruptcy trustee, or the debtor. A creditor has no obligation to sell its claim. However, if a creditor decides to sell its claim, any transfer of that claim is subject to Bankruptcy Rule 3001(e), any provisions of the Bankruptcy Code (11 U.S.C. § 101 et seq.) that apply, and any orders of the bankruptcy court that apply.

Please send completed Proof(s) of Claim to:

If by first class mail:

PG&E Corporation Claims Processing Center
c/o Prime Clerk LLC
Grand Central Station, PO Box 4850
New York, NY 10163-4850

If by overnight courier or hand delivery:

PG&E Corporation Claims Processing Center
c/o Prime Clerk LLC
850 Third Avenue, Suite 412
Brooklyn, NY 11232

You may also hand deliver your completed Proof(s) of Claim to any of the following service center offices (beginning July 15, 2019 through the Bar Date (October 21, 2019) during the hours of 8:30 a.m. – 5:00 p.m. Prevailing Pacific Time):

Chico Service Center
350 Salem Street
Chico, CA 95928

Marysville Service Center
231 “D” Street
Marysville, CA 95901

Napa Service Center
1850 Soscol Ave. Ste 105
Napa, CA 94559

Oroville Service Center
1567 Huntoon Street
Oroville, CA 95965

Redding Service Center
3600 Meadow View Road
Redding, CA 96002

Santa Rosa Service Center
111 Stony Circle
Santa Rosa, CA 95401

Photocopy machines will not be available at the Claim Service Centers; you must bring a photocopy of your claim if you wish to receive a date-stamped copy.

Do not file these instructions with your form
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United States Bankruptcy Court, Northern District of California

Fill in this information to identify the case (Select only one Debtor per claim form):

- ☐ PG&E Corporation (19-30088)
- ☒ Pacific Gas and Electric Company (19-30089)

Official Form 410

Proof of Claim

04/19

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: Identify the Claim

1. Who is the current creditor?	<u>South San Joaquin Irrigation District</u> Name of the current creditor (the person or entity to be paid for this claim)	
	Other names the creditor used with the debtor _____	
2. Has this claim been acquired from someone else?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. Where should notices and payments to the creditor be sent? Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Where should notices to the creditor be sent? <u>Mia S. Brown</u> <u>General Counsel</u> <u>South San Joaquin Irrigation District</u> <u>1101 E. Highway 120</u> <u>Manteca, CA 95336</u> ---AND--- <u>Paul R. Glassman</u> <u>Stradling Yocca Carlson & Rauth, P.C.</u> <u>100 Wilshire Boulevard, 4th Floor</u> <u>Santa Monica, CA 90401</u> Contact phone <u>(424) 214-7021</u> Contact email <u>pglassman@sycr.com</u>	Where should payments to the creditor be sent? (if different) <u>Mia S. Brown</u> <u>General Counsel</u> <u>South San Joaquin Irrigation District</u> <u>1101 E. Highway 120</u> <u>Manteca, CA 95336</u> Contact phone <u>(209) 249-4621</u> Contact email <u>mbrown@ssjid.com</u>
4. Does this claim amend one already filed?	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes. Claim number on court claims registry (if known) <u>70439</u>	Filed on <u>10/21/2019</u> MM / DD / YYYY
5. Do you know if anyone else has filed a proof of claim for this claim?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	

Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: _____
7. How much is the claim?	\$ <u>28,075.49+Unliquidated Amounts; see attached</u> . Does this amount include interest or other charges? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A). _____
8. What is the basis of the claim?	Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card. Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c). Limit disclosing information that is entitled to privacy, such as health care information. <u>See attached</u>
9. Is all or part of the claim secured?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. The claim is secured by a lien on property. Nature of property: <input type="checkbox"/> Real estate. If the claim is secured by the debtor's principal residence, file a <i>Mortgage Proof of Claim Attachment</i> (Official Form 410-A) with this <i>Proof of Claim</i> . <input type="checkbox"/> Motor vehicle <input type="checkbox"/> Other. Describe: <u>See attached</u> Basis for perfection: _____ Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.) Value of property: \$ _____ Amount of the claim that is secured: \$ _____ Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amounts should match the amount in line 7.) Amount necessary to cure any default as of the date of the petition: \$ _____ Annual Interest Rate (when case was filed) _____ % <input type="checkbox"/> Fixed <input type="checkbox"/> Variable
10. Is this claim based on a lease?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Amount necessary to cure any default as of the date of the petition. \$ _____
11. Is this claim subject to a right of setoff?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Identify the property: <u>See attached</u>

12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

☐ No

☒ Yes. Check one:

A claim may be partly priority and partly nonpriority. For example, in some categories, the law limits the amount entitled to priority.

☐ Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).

Amount entitled to priority

\$

☐ Up to \$3,025* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).

\$

☐ Wages, salaries, or commissions (up to \$13,650*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).

\$

☐ Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).

\$

☐ Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).

\$

☒ Other. Specify subsection of 11 U.S.C. § 507(a)(2) that applies.

\$ See attached

* Amounts are subject to adjustment on 4/01/22 and every 3 years after that for cases begun on or after the date of adjustment.

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

☒ I am the creditor.

☐ I am the creditor's attorney or authorized agent.

☐ I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

☐ I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 03/29/2020
MM / DD / YYYY

Signature

Print the name of the person who is completing and signing this claim:

Name Mia S. Brown
First name Middle name Last name

Title General Counsel

Company South San Joaquin Irrigation District
Identify the corporate servicer as the company if the authorized agent is a servicer.

Address 1101 E. Highway 120
Number Street

Manteca, CA 95336
City State ZIP Code

Contact phone (209) 607-9279

Email mbrown@ssjid.com

1 UNITED STATES BANKRUPTCY COURT
2 NORTHERN DIVISION OF CALIFORNIA
3 SAN FRANCISCO

4 In re:

5 PG&E CORPORATION

6 - and -

7 PACIFIC GAS AND ELECTRIC

8 COMPANY,

9 Debtors.

Bankruptcy Case
No. 19 - 30088 (DM)

Chapter 11

(Lead Case)

(Jointly Administered)

- 10
- 11 ☐ Affects PG& Corporation
- 12 ☒ Affects Pacific Gas and Electric
Company
- 13 ☐ Affects both Debtors
- 14
- 15

ADDENDUM TO AMENDED PROOF OF CLAIM OF
SOUTH SAN JOAQUIN IRRIGATION DISTRICT

1. South San Joaquin Irrigation District (the “District”)¹ hereby submits this addendum to its amended proof of claim (with this addendum incorporated therein in all respects, the “Proof of Claim”) and states as follows. The District is an irrigation district organized and existing under Division 11 of the Water Code of the State of California. Described more fully herein, the District is party to a number of contracts with Pacific Gas & Electric Company (“PG&E” or the “Debtor”).

2. On January 29, 2019 (the “Petition Date”), PG&E commenced the above-captioned jointly administered chapter 11 proceedings (the “Bankruptcy Cases”) in the United States Bankruptcy Court for the Northern District of California (San Francisco Division) (the “Bankruptcy Court”). On July 1, 2019, the Bankruptcy Court entered an order (the “Bar Date Order”) establishing October 21, 2019 at 5:00 p.m. (the “Bar Date”) as the bar date in the Bankruptcy Case.

3. On October 21, 2019, the District filed a proof of claim (“Original Proof of Claim”), in which it stated that, as of the Petition Date, PG&E was indebted to the District in an unliquidated amount including any and all interest, damages, fees, costs and/or expenses incurred pursuant to or in connection with the contracts (the “Contracts”) listed on Schedule A hereto including but not limited to legal fees and costs of collection, indemnification or contribution, and any and all damages, fees, costs and/or expenses incurred by the District due to any breach, default, termination event or action/inaction by the Debtor in

¹ The District hereby asserts this Amended Proof of Claim on behalf of itself, the Tri-Dam Project of the South San Joaquin and Oakdale Irrigation District and the Tri-Dam Power Authority.

1 connection with the Contracts or otherwise (“Unliquidated Amounts”). In the
2 Original Proof of Claim, the District reserved (and the District reserves) the right
3 to file amended proofs of claim to reflect any additional amounts that may be or
4 may become due. The District recently became aware of certain specific amounts
5 owed to the District by PG&E as of the Petition Date from information received
6 from PG&E. Accordingly, the Original Proof of Claim is being amended by this
7 Proof of Claim to provide those specific amounts due as of the Petition Date.
8 Besides the Unliquidated Amounts, as of the Petition Date, PG&E is indebted to
9 the District in the amount of \$28,075.49 plus interest, legal fees and costs of
10 collection, and all other Unliquidated Amounts. The \$28,075.49 amount consists
11 of \$27,354.98 for the unpaid portion of the PG&E Headwater Benefit Payment
12 due under the Coordinated Operations Agreement with Oakdale Irrigation District,
13 South San Joaquin Irrigation District, And Tri-Dam Power Authority (Contract ID
14 POWGEN_00122) (as amended, the “2005 COA”) and \$720.51 for the unpaid
15 portion of the fee due under an amendment² to the 2005 COA, which applied to
16 the purchase of electric service by PG&E for the construction and operation of the
17 Sand Bar Diversion Fish Screen and Intake facilities, for the period of January 1,
18 2019 through the Petition Date.

19 4. Additionally, as of the Petition Date, the District and the Debtor were
20 party to two actions pending in a non-bankruptcy forum. On February 13, 2015,
21 PG&E filed a complaint and petition against the San Joaquin Local Agency
22 Formation Commission and the District styled *Pacific Gas & Electric v. San*
23 *Joaquin Local Agency Formation Commission* (STK-CV-UJR-2015-000-1266)
24 (the “SJ LAFCo Action”). On October 31, 2017, the trial court entered a judgment
25 and the parties appealed (the “SJ LAFCo Appeal”). On July 7, 2016, the District
26 filed a complaint in eminent domain (the “Eminent Domain Action” and together

27
28 ² That amendment is the Amendment to COA with Oakdale Irrigation District, South San
Joaquin Irrigation District, And Tri-Dam Power Authority (Contract ID POWGEN_00123).

1 with the SJ LAFCo Action, the “Actions”). On January 4, 2018, the trial court
2 entered a judgment, and the District appealed (the “Eminent Domain Appeal” and
3 together with the SJ LAFCo Appeal, the “Appeals”). The Appeals were stayed,
4 and the stay was lifted by the Bankruptcy Court’s *Order Approving Stipulation*
5 *Between Debtors and South San Joaquin Irrigation District for Relief from the*
6 *Automatic Stay* (Docket No. 6390), which was entered on March 20, 2020.

7 5. Supporting Documents. The District has not attached the documents
8 supporting this Proof of Claim because the underlying documents are voluminous,
9 and the District believes they are in the Debtor’s possession. The District will
10 provide copies of the supporting documentation to the Debtor upon reasonable
11 request.

12 6. Amendments. The District reserves its right to amend, revise or
13 supplement this Proof of Claim in any respect, including, without limitation, to
14 further assert that its claims are secured under applicable non-bankruptcy law, in
15 the event of the rejection of the Contracts (or any of the them) pursuant to 11
16 U.S.C. § 365, and/or in the event an applicable court determines that any such
17 claims were required to be filed before the Bar Date by the Bar Date Order.

18 7. Credits and Setoffs. The District expressly reserves any rights to
19 setoff and/or recoupment to which the District may be entitled under agreement,
20 in law, in equity, or otherwise, all of which rights, claims, actions, defenses,
21 setoffs and recoupments are expressly reserved. The District expressly asserts a
22 secured claim to the fullest extent of its setoff rights, if any.

23 8. This Proof of Claim is filed to protect the District from forfeiture of
24 its claims and is intended to serve as notice of a claim against each debtor for any
25 and all amounts due or that become due as of the Petition Date including without
26 limitation (i) at law or in equity, (ii) whether now due or hereafter arising, and/or
27 (iii) which may be unliquidated or contingent but become fixed and liquidated in
28

1 the future. This Proof of Claim also includes claims based upon the District's
2 rights of indemnity, contribution, and reimbursement, for interest, costs, fees and
3 expenses as may be provided by applicable law, for unreasonable or excessive
4 PSPS (Public Safety Power Shutoffs) blackouts, and/or for any violation by
5 PG&E of any applicable law, regulation or obligation.

6 9. Reservation of Rights. This Proof of Claim is not intended to be, and
7 shall not be deemed or construed as (i) a waiver or release of the District's rights
8 against any other entity or person liable for all or any part of the amounts asserted
9 herein; (ii) a consent by the District to the jurisdiction or power of the Bankruptcy
10 Court with respect to any matter, including without limitation the Actions and
11 Appeals; (iii) a waiver or release of the District's right to contest the jurisdiction
12 or power of the Bankruptcy Court; (iv) a consent by the District to the jurisdiction
13 of the Bankruptcy Court with respect to any proceeding commenced in this
14 Bankruptcy Case against or otherwise involving the District; (v) a consent to
15 having final orders in non-core matters entered only after de novo review by the
16 United States District Court for the Central District of California (the "District
17 Court"); (vi) a waiver of the right to have the District Court withdraw the
18 reference of any matter or proceeding; (vii) a waiver of any default, event of
19 default, event giving rise to a right of termination, or similar event, whether
20 specified herein or not, whether it exists currently or may arise in the future; (ix) a
21 choice of law; (x) a waiver of the District's ability to pursue any dispute that may
22 exist or may arise including without limitation to assert all claims, causes of
23 action, defenses, offsets and counterclaims; (ix) an admission by the District as to
24 any matter, including without limitation that any claims set forth herein are
25 required to be filed at this time. For the avoidance of doubt, the District expressly
26 reserves all of its rights in all respects.

1 10. Without limiting any of the foregoing, the District reserves any and
2 all post-petition administrative expense rights or post-petition claims (or
3 subsequent post-confirmation or post-bankruptcy claims) it has or may have,
4 including without limitation, with respect to: (i) unreasonable or excessive PSPS
5 (Public Safety Power Shutoffs) blackouts; or (ii) violation by PG&E after the
6 Petition Date of any applicable law, regulation or obligation.

7 11. Notices related to this Proof of Claim should be directed to:

8 STRADLING YOCCA CARLSON & RAUTH, P.C.
9 100 Wilshire Blvd., 4th Floor
10 Santa Monica, CA 90401
11 Telephone: (424) 214-7000
12 Facsimile: (424) 214-7010
13 Attn: Paul Glassman, Esq.
14 E-mail: pglassman@sycr.com

15 and

16 Mia S. Brown
17 General Counsel
18 South San Joaquin Irrigation District
19 1101 E. Highway 120
20 Manteca, CA 95336
21 Phone: (209) 249-4621
22 Email: mbrown@ssjid.com

SCHEDULE A

1. Interconnection Agreement- Hydro (Frankenheimer Project) (Contract ID ELCOPS_00171)³
2. Interconnection Agreement- Hydro (Woodward) (Contract ID ELCOPS_00172)
3. Interconnection Agreement- Hydro (Tri-Dam Project Beardsley PH) (Contract ID ELCOPS_00180)
4. Interconnection Agreement- Hydro (Tri-Dam Project Cat I Strawberry, CA) (Contract ID ELCOPS_00181)
5. Interconnection Agreement- Hydro (Tri-Dam Project Donnells PH)(Contract ID ELCOPS_00182)
6. Master Agreement- XXMA010549 (Contract ID CRPSECLIC1_05765)
7. Master Agreement- XXMA010319 (Contract ID CRPSECLIC1_05005)
8. Master Agreement- XXMA010319 (Contract ID CRPSECLIC1_05147)
9. Application – 2202080204 (Contract ID CRPSECLIC1_04278)
10. Easement – 2104180058 (Contract ID CRPSECLIC1_04264)
11. Other – 2201070012 (Contract ID CRPSECLIC1_04266)
12. Other – 2201070135 (Contract ID CRPSECLIC1_04267)
13. Other – 2201070502 (Contract ID CRPSECLIC1_04268)
14. Other - 2201070519 (Contract ID CRPSECLIC1_04269)
15. Other - 2201070567 (Contract ID CRPSECLIC1_04270)
16. Other - 2201070605 (Contract ID CRPSECLIC1_04277)
17. Other - 2201070637 (Contract ID CRPSECLIC1_04272)
18. Other - 2201070745 (Contract ID CRPSECLIC1_04273)
19. Other - 2201070755 (Contract ID CRPSECLIC1_04274)

³ The District has relied in part upon the Debtor's schedules for purposes of compiling this list. The District reserves the right to amend its Proof of Claim, as set forth more fully in the Addendum. The Contract ID refers to the Debtor's contract ID as reflected on its Schedule G, as amended [Dkt. Nos. 907, 3902].

- 1 20. Other - 2201090137 (Contract ID CRPSECLIC1_04275)
- 2 21. Other - 2202080048 (Contract ID CRPSECLIC1_04276)
- 3 22. Permit - 2201060377 (Contract ID CRPSECLIC1_04265)
- 4 23. Permit - 2202080173 (Contract ID CRPSECLIC1_4277)
- 5 24. Permit - 2202080206 (Contract ID CRPSECLIC1_04279)
- 6 25. Permit - 2202090161 (Contract ID CRPSECLIC1_04280)
- 7 26. Permit - XXMA010319 (Contract ID CRPSECLIC1_00314)
- 8 27. Permit - XXMA010582 (Contract ID CRPSECLIC1_01713)
- 9 28. Master Agreement - XXMA010582 (Contract ID CRPSECLIC1_05859)
- 10 29. Coordinated Operations Agreement with Oakdale Irrigation District,
- 11 South San Joaquin Irrigation District, And Tri-Dam Power Authority
- 12 (Contract ID POWGEN_00122)
- 13 30. Amendment to COA with Oakdale Irrigation District, South San Joaquin
- 14 Irrigation District, And Tri-Dam Power Authority (Contract ID
- 15 POWGEN_00123)
- 16 31. Large Generator Interconnection Agreement by and among Tri-Dam
- 17 Project, Pacific Gas & Electric Company, and California Independent
- 18 System Operator Corporation (Tulloch Powerhouse) dated as of
- 19 September 17, 2012
- 20 32. Small Generator Interconnection Agreement by and among Tri-Dam
- 21 Power Authority, Pacific Gas & Electric Company, and California
- 22 Independent System Operator Corporation (Sandbar) dated as of
- 23 December 22, 2016
- 24 33. Letter Agreement by and among Pacific Gas & Electric Company and
- 25 Tri-Dam Power Authority dated February 15, 2019.⁴
- 26
- 27

28 ⁴ Items 33 and 34 on this Schedule A are post-petition agreements.

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34. Letter Agreement by and among Pacific Gas & Electric Company and
Tri-Dam Power Authority dated May 3, 2019.

Electronic Proof of Claim_QQT@O27386

Final Audit Report

2020-03-31

Created:	2020-03-31
By:	Prime Clerk E-Filing (efiling@primeclerk.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAACdzSDTM2_dwqm11IM8ISyRYoCBdHEBEK

"Electronic Proof of Claim_QQT@O27386" History







-  Web Form created by Prime Clerk E-Filing (efiling@primeclerk.com)
2020-03-31 - 0:41:25 AM GMT
-  Mia S. Brown (pglassman@sycr.com) uploaded the following supporting documents:
 -  Attachment
2020-03-31 - 1:07:41 AM GMT
-  Web Form filled in by Mia S. Brown (pglassman@sycr.com)
2020-03-31 - 1:07:41 AM GMT- IP address: 74.212.233.174
-  (User email address provided through API User-Agent: Mozilla/5.0 (Windows NT 6.1; WOW64) AppleWebKit/537.36 (KHTML, like Gecko) Chrome/80.0.3987.132 Safari/537.36)
2020-03-31 - 1:07:44 AM GMT- IP address: 74.212.233.174
-  Signed document emailed to Mia S. Brown (pglassman@sycr.com) and Prime Clerk E-Filing (efiling@primeclerk.com)
2020-03-31 - 1:07:44 AM GMT

EXHIBIT B

Paul R. Glassman (SBN 76536)
STRADLING YOCCA CARLSON & RAUTH, P.C.
100 Wilshire Boulevard, 4th Floor
Santa Monica, CA 90401
Telephone: (424) 214-7000
Facsimile: (424) 214-7010
Email: pglassman@sycr.com

Mia S. Brown (SBN 242268)
General Counsel
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
11011 E. Highway 120
Manteca, CA 95336
Telephone: (209) 249-4600
Facsimile: (209) 249-4692
Email: mbrown@ssjid.com

Attorneys for Party-In-Interest, South San Joaquin Irrigation District

**UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF CALIFORNIA
SAN FRANCISCO DIVISION**

In Re:

PG&E CORPORATION

- and -

**PACIFIC GAS AND ELECTRIC
COMPANY,**

Debtors.

Bankruptcy Case No. 19 - 30088 (DM)

Chapter 11

(Lead Case)

(Jointly Administered)

**DECLARATION OF PETER RIETKERK IN
SUPPORT OF SOUTH SAN JOAQUIN
IRRIGATION DISTRICT'S MOTION FOR
RELIEF FROM THE AUTOMATIC STAY
TO PERMIT PROCEEDINGS IN NON-
BANKRUPTCY FORUM TO CONTINUE**

Affects PG&E Corporation
Affects Pacific Gas and Electric Company
☒ Affects both Debtors

**All papers shall be filed in the Lead Case,
No. 19-30088 (DM).*

Judge: Hon. Dennis Montali

Date: March 25, 2020

Time: 10:00 a.m.

Place: United States Bankruptcy Court
450 Golden Gate Ave., 16th Flr, Crt. 17
San Francisco, CA 94102

Objection Deadline:

March 20, 2020 at 4:00 p.m. (PT)

I, Peter M. Rietkerk, declare as follows:

1. I am the General Manager for the South San Joaquin Irrigation District,
headquartered in Manteca, California. I make this declaration in support of the Motion Of

1 South San Joaquin Irrigation District For Relief From The Automatic Stay To Permit
2 Proceedings In Non-Bankruptcy Forum To Continue (“Motion”).

3 2. The South San Joaquin Irrigation District (the “District”) was established over a
4 hundred years ago in 1909. It provides agricultural irrigation water to about 56,000 acres and
5 wholesale drinking water to more than 193,000 residents. It has developed its own diversion
6 works, dams, storage reservoirs and hydroelectric generating facilities and holds rights to 72.5
7 mega-watts of electric generation capacity.

8 3. Since 2004, the District has pursued its retail electric project to provide safe and
9 reliable retail electric service in a transparent, responsible and accountable manner at a 15% cost
10 savings over PG&E to the approximately 40,000 electrical customers in and around the
11 communities of Manteca, Escalon, and Ripon.

12 4. In December 2014 the District obtained the approval of the San Joaquin Local
13 Agency Formation Commission to a change of organization to provide retail electric service
14 within its service territory after a lengthy and extensive application process, lasting almost 10,
15 years.

16 5. To commence the eminent domain action to acquire PG&E’s electric distribution
17 system the District was required by State law to have a public hearing and adopt a resolution of
18 necessity. In order to adopt the resolution of necessity, the District’s Board must make required
19 statutory and state constitutional findings. *See* Resolution No. 16-05-E (“Resolution of
20 Necessity”), a true and correct copy of which is attached as Exhibit 9 to the District’s Request
21 for Judicial Notice (“RJN”), which is being filed in support of the Motion. The District’s Board
22 in adopting the resolution of necessity found and determined that:

- 23 a) The public interest and necessity require the Project.
24 b) The Project is planned and located in the manner that will be most compatible
25 with the greatest public good and the least private injury.
26 c) The Property sought to be acquired is necessary for the Project.
27 d) The use of the Property by the District for the Project is a more necessary
28 public use than the use to which the Property is already appropriated.

1 *See* Resolution of Necessity at p. 3.

2 6. The Board's findings of the public benefits and necessity of its retail project were
3 supported by the evidence and the District's staff report. See the Resolution of Necessity and
4 the Staff Report, a true and correct copy of excerpts of which are Exhibit 10 to the RJN ("Staff
5 Report"). The Staff Report addresses the public good and benefits resulting from the electric
6 project. The benefits are wide ranging, including local control and accountability to customers
7 through a nonprofit, locally elected board, transparency of operation and practices, reduced
8 electric rates projected to be a discount of 15% from PG&E's rates, improving and stimulating
9 the local economy through reduced rates. *See* the Staff Report at pp. 7-10.

10 7. In 2016, the District had serious concerns about PG&E's safety and maintenance
11 records and practices as a utility as set forth in the Staff Report:

12 The ongoing saga of regulatory, civil, and even criminal proceedings alleging
13 PG&E's failure to comply with state and federal operating and record retention
14 requirements, and correspondingly to appropriately test and otherwise maintain
15 critical facilities, raises serious questions about PG&E's commitment to provide
16 the minimum level of service and the highest and safest level of service to electric
17 customers. Coordinating the maintenance of the requisite levels of safety and
18 reliability with the imperative need to control costs and minimize rates creates an
19 inherent conflict of interest within PG&E management. In contrast, SSJID's
20 Proposed Project removes such conflict of interest. The SSJID Board will have no
21 responsibilities to its constituency that are in conflict and competition with any
22 fiduciary obligations to investors. SSJID's only obligation is to provide its
23 customers the highest level of safety and reliability and at a cost-effective price.

24 Staff Report at p. 66.

25 8. Regarding the detriment to the District and its residents if the stay remains in
26 effect and the District is unable to proceed with the condemnation and its project, the District
27 has expended considerable time, money and effort on the project both on regulatory approvals
28 and the engineering and designing of the two independent electrical distribution systems and

1 has already suffered too many delays due to PG&E's actions and numerous challenges.
2 Continuing the stay would deny to our community the public benefits of this retail electric
3 project which include stimulating the local economy and providing safe and reliable electric
4 service at reduced rates and local control of the electric system.

5 I declare under a penalty under the laws of the State of California that the foregoing is
6 true and correct.

7 Executed on March 4, 2020 in Manteca, California.

8 

9 _____
Peter Rietkerk

EXHIBIT C

Paul R. Glassman (SBN 76536)
STRADLING YOCCA CARLSON & RAUTH, P.C.
100 Wilshire Boulevard, 4th Floor
Santa Monica, CA 90401
Telephone: (424) 214-7000
Facsimile: (424) 214-7010
Email: pglassman@sycr.com

Mia S. Brown (SBN 242268)
General Counsel
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
11011 E. Highway 120
Manteca, CA 95336
Telephone: (209) 249-4600
Facsimile: (209) 249-4692
Email: mbrown@ssjid.com

Attorneys for Party-In-Interest, South San Joaquin Irrigation District

**UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF CALIFORNIA
SAN FRANCISCO DIVISION**

In Re:

PG&E CORPORATION

- and -

**PACIFIC GAS AND ELECTRIC
COMPANY,**

Debtors.

Bankruptcy Case No. 19 - 30088 (DM)

Chapter 11

(Lead Case)

(Jointly Administered)

**DECLARATION OF PEGGY
O'LAUGHLIN IN SUPPORT OF SOUTH
SAN JOAQUIN IRRIGATION DISTRICT'S
MOTION FOR RELIEF FROM THE
AUTOMATIC STAY TO PERMIT
PROCEEDINGS IN NON-BANKRUPTCY
FORUM TO CONTINUE**

- ☐ Affects PG&E Corporation
☐ Affects Pacific Gas and Electric
Company
☒ Affects both Debtors

**All papers shall be filed in the Lead Case,
No. 19-30088 (DM).*

Judge: Hon. Dennis Montali

Date: March 25, 2020

Time: 10:00 a.m.

Place: United States Bankruptcy Court
450 Golden Gate Ave., 16th Flr, Crt. 17
San Francisco, CA 94102

Objection Deadline:

March 20, 2020 at 4:00 p.m. (PT)

1 I, Peggy O'Laughlin, declare as follows:

2 1. I am a partner with the law firm of Matteoni, O'Laughlin & Hechtman, counsel
3 for Party-in-Interest South San Joaquin Irrigation District ("the District"). I make this declaration
4 in support of the *Motion of South San Joaquin Irrigation District for Relief from the Automatic*
5 *Stay to Permit Proceedings in Non-Bankruptcy Forum to Continue* ("Motion"). Capitalized
6 terms that are not defined herein are defined in the Motion.

7 2. In the LAFCo Action, *Pacific Gas & Electric v. San Joaquin Local Agency*
8 *Formation Commission; South San Joaquin Irrigation District et al.*, Case No. STK-CV-UJR-
9 2015-000-1266, the District filed its notice of appeal of the LAFCo Judgment invalidating the
10 SJ LAFCo Approval in the trial court on November 21, 2107, and it was lodged with the Court
11 of Appeal of the State of California, Third Appellate District on November 29, 2017 (Case No.
12 C086008). On November 29, 2017 PG&E filed its cross appeal challenging the Superior
13 Court's rulings in the District's favor.

14 3. The Third Appellate District's Docket for the LAFCo Appeal shows that the
15 District's Appellant's opening brief was filed on August 2, 2018 and PG&E's Respondent's
16 brief and cross-appellant's opening brief was filed on January 28, 2019. *See* Exhibit 5 to the
17 District's Request for Judicial Notice ("RJN"), which is a true and correct copy of the court's
18 docket for such case.

19 4. At the time the Court of Appeals stayed this appeal as a result of PG&E's
20 bankruptcy filing, the briefing in the LAFCo Appeal was close to completion. The only briefs
21 remaining to be filed were the District's combined reply and cross-respondent's brief and
22 PG&E's cross-appellant reply brief.

23 5. In the Eminent Domain Action, *South San Joaquin Irrigation District v. Pacific*
24 *Gas And Electric Company et al.*, Case No. STK-CV-UED-2016-0006638, the District filed its
25 notice of appeal of the trial court's Judgment dismissing the action with the trial court on
26 January 18, 2018 and it was lodged with the Court of Appeal of the State of California, Third
27 Appellate District on January 22, 2018 (Case No. C086319).
28

6. The Third Appellate District's Docket for the Eminent Domain Appeal shows that the District's Appellant's opening brief was filed on July 19, 2018 and PG&E's Respondent's brief was filed on January 28, 2019. *See* Exhibit 8 to the District's RJN, which is a true and correct copy of the court's docket for such case.

7. At the time the Court of Appeals stayed this appeal as a result of PG&E's bankruptcy filing, there was only one brief remaining to be filed in the Eminent Domain Appeal, the District's reply brief, originally due to be filed on April 22, 2019.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed in San Jose, California on March 4, 2020.


Peggy O'Laughlin

EXHIBIT D

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Attorneys for Party-In-Interest, South San Joaquin Irrigation District

**UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF CALIFORNIA
SAN FRANCISCO DIVISION**

In Re:

PG&E CORPORATION

- and -

**PACIFIC GAS AND ELECTRIC
COMPANY,**

Debtors.

Bankruptcy Case No. 19 - 30088 (DM)

Chapter 11

Lead Case

Jointly Administered

**REQUEST FOR JUDICIAL NOTICE IN
SUPPORT OF MOTION OF SOUTH SAN
JOAQUIN IRRIGATION DISTRICT FOR
RELIEF FROM THE AUTOMATIC STAY
TO PERMIT PROCEEDINGS IN NON-
BANKRUPTCY FORUM TO CONTINUE**

- ☐ Affects PG&E Corporation
☐ Affects Pacific Gas and Electric
Company
☒ Affects both Debtors

**All papers shall be filed in the Lead Case,
No. 19-30088 (DM).*

Judge: Hon. Dennis Montali

Date: March 25, 2020

Time: 10:00 a.m.

Place: United States Bankruptcy Court
450 Golden Gate Ave., 16th Flr, Crt. 17
San Francisco, CA 94102

Objection Deadline:

March 20, 2020 at 4:00 p.m. (PT)

1 **TO THE HONORABLE DENNIS MONTALI, UNITED STATES BANKRUPTCY**
2 **JUDGE, AND ALL PARTIES IN INTEREST:**

3 South San Joaquin Irrigation District (the “District”) respectfully requests that this United
4 State Bankruptcy Court (“Court”) take judicial notice of state court records and the District’s
5 public records, which are listed below and attached hereto (the “RJN Exhibits”). This Request
6 for Judicial Notice and these RJN Exhibits are being filed in support of the *Motion of South San*
7 *Joaquin Irrigation District for Relief from the Automatic Stay to Permit Proceedings in Non-*
8 *Bankruptcy Forum to Continue* (the “Motion”) filed concurrently herewith.

9 Under Rule 201 of the Federal Rules of Evidence, “[a] court must take judicial notice if a
10 party requests it and the court is supplied with the necessary information.” Fed. R. Evid.
11 201(c)(2). Proceedings in other courts are the proper subject of judicial notice when directly
12 related to the case. *See United States ex rel. Robinson Rancheria Citizens Council v. Borneo,*
13 *Inc.*, 971 F.2d 244, 248 (9th Cir. 1992); *see also Harris v. County of Orange*, 682 F.3d 1126,
14 1132 (9th Cir. 2012); *Bennett v. Medtronic, Inc.*, 285 F.3d 801 (9th Cir. 2002) (California federal
15 appeals court would take judicial notice of the pleadings filed in a related action between the
16 same parties in a Tennessee state court). In *Pikulin v. United States* 97 Fed Cl. 71 (2011 U.S.
17 Claims), the court held that the court is entitled to take judicial notice of plaintiff’s litigation
18 history from publicly available opinions and court dockets.

19 City ordinances are also proper subjects for judicial notice. *Newcomb v. Brennan*, 538
20 F.2d 825, 829 (7th Cir. 1977). In *Santa Monica Foods Not Bombs v. City of Monica*, 450 F.3d
21 1022 (9th Cir. 2006) the court held the requested documents from the City’s public records
22 including ordinances, a permit application and a City indemnity agreement, are proper subjects
23 for judicial notice. The court only declined, on grounds of relevancy, judicial notice for the City
24 staff reports, indicating said reports would have been otherwise proper for judicial notice as
25 public records. *Id.* at Footnote 2; *see Lee v. City of Los Angeles*, 250 F.3d 680, 689 (9th Cir.
26 2001) noting that judicial notice may be taken of public records.

27 Here, the District requests that the court take judicial notice of the records, which are
28 pleadings and court dockets listed below, in two related cases, which were filed in the Superior

1 Court for San Joaquin County, California, and appealed to the California Court of Appeal, Third
2 Appellate District.

3 In the first case, debtor PG&E filed its First Amended Complaint and Petition, on
4 February 25, 2015, against San Joaquin Local Agency Formation Commission (“SJ LAFCo”)
5 *PG&E v. SJ LAFCo* (STK-CV-UJR-2015-0001266) to invalidate SJ LAFCo’s conditional
6 approval of the District’s electric plan and change of organization to provide retail electric
7 service within its service territory. The court denied both of PG&E’s Motions for Summary
8 Adjudication, but ultimately entered judgment for PG&E finding that Condition No. 2 of SJ
9 LAFCo’s approval violated the California Constitution as an unconstitutional tax (the “SJ
10 LAFCo Judgment”). The District appealed the SJ LAFCo Judgment on November 29, 2017.
11 (Case No. C086008.)

12 The District requests that the Court take judicial notice of the following pertinent filings
13 in *PG&E v. SJ LAFCo*, Case No. STK-CV-JUR-2015-0001266, in the Superior Court for
14 County of San Joaquin, California and the Third District Court of Appeal docket. The
15 following exhibits, which are attached hereto, are true and correct copies of documents from the
16 state superior court case and the docket of the case in the Third District Court of Appeal:

- 17 1. First Amended Complaint to Determine Validity and for Declaratory
18 Relief; and Verified Petition for Writ of Mandate in *PG&E v. San Joaquin Local Agency*
19 *Formation Commission* (February 25, 2015) (without exhibits)
- 20 2. Order on PG&E’s Motion for Summary Adjudication No. 1 (March 7,
21 2016)
- 22 3. Order on PG&E’s Motion for Summary Adjudication No. 2 (March 7,
23 2016)
- 24 4. Judgment After Court Trial in LAFCo Action (October 31, 2017)
- 25 5. Third District Court of Appeal – Docket for Case No. C086008

26 In the second case, the District filed a complaint in eminent domain on July 9, 2016
27 against PG&E to acquire its electrical distribution system located in the District’s service
28 territory. (STK-CV-UED-2016-00006638). PG&E moved to dismiss the condemnation action

1 lack of a valid SJ LAFCo approval for the project as a result of the SJ LAFCo judgment. The
2 motion was granted on January 16, 2018. The District appealed the dismissal judgment on
3 January 18, 2018 (Case No. C086319).

4 The District requests that the Court take judicial notice of the following pertinent filings
5 in *South San Joaquin Irrigation District v. Pacific Gas And Electric Company Et Al.*, Case No.
6 STK-CV-UED-2016-0006638, which is pending in the Superior Court for the County San
7 Joaquin, California and the Third District Court of Appeal. The following exhibits, which are
8 attached hereto, are true and correct copies of documents filed in the state superior court case
9 and the docket of the case in the Third District Court of Appeal:

- 10 6. Complaint in Eminent Domain (July 7, 2016)
- 11 7. Judgment [in Eminent Domain Action (January 16, 2018)]
- 12 8. Third District Court of Appeal – Docket for Case No. C086319

13 Lastly, the District requests that the Court take judicial notice of the District’s Resolution
14 of Necessity to condemn PG&E’s electrical system and its supporting staff report, which are
15 public records. The District is a public entity, and these documents should be judicially noticed
16 as a city’s ordinances and public records; the Court make take judicial notice of a record or
17 report of an administrative body “for its publication and the existence of its content, not for the
18 truth of disputed matters asserted in the document.” *Delta Smelt Consol. Cases v. Salazar*, 686
19 F. Supp. 2d 1026, 1031 (E.D. Cal 2009) citing *United States v. 14.02 Acres of Land More or*
20 *Less in Fresno County*, 547 F.3d 943, 955 (9th Cir. 2008). True and correct copies of the
21 following documents or excerpts thereof are attached hereto:

- 22 9 The District’s Resolution of Necessity No. 16-05-E (without exhibits)
- 23 10. Excerpts of the District’s Staff Report Resolution of Necessity Hearing for
24 SSJID’s Retail Electric Project - - Property Acquisition (Excerpts)

25 ///

26 ///

27 ///

1 The RJN Exhibits are undisputed matters of public record, of which this Court may take
2 judicial notice in connection with the Motion, and therefore the District respectfully requests
3 that the Court take judicial notice of the RJN Exhibits.
4

5 DATED: March 4, 2020

STRADLING YOCCA CARLSON &
RAUTH A PROFESSIONAL
CORPORATION

6
7
8 By: /s/ Paul R. Glassman

9 Paul R. Glassman

10 Attorneys for South San Joaquin
Irrigation District
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EXHIBIT 1

FILED
SUPERIOR COURT-STOCKTON
2015 FEB 25 PM 12:52
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PACIFIC GAS AND ELECTRIC COMPANY

**SUPERIOR COURT OF THE STATE OF CALIFORNIA
FOR THE COUNTY OF SAN JOAQUIN**

PACIFIC GAS AND ELECTRIC
COMPANY, a California corporation,
Plaintiff/Petitioner,

vs.

SAN JOAQUIN LOCAL AGENCY
FORMATION COMMISSION; ALL
PERSONS INTERESTED IN THE
VALIDITY OF SAN JOAQUIN
LOCAL AGENCY FORMATION
COMMISSION'S ACTIONS
RELATED TO APPROVAL OF
SOUTH SAN JOAQUIN
IRRIGATION DISTRICT'S
APPLICATION TO PROVIDE
RETAIL ELECTRIC SERVICE;
SOUTH SAN JOAQUIN
IRRIGATION DISTRICT, a California
special district; and DOES 1 through
50, inclusive,

Defendants/Respondents/
Real Party in Interest.

Case No. 39-2015-00321743-CU-JR-STK

(Assigned to Hon. Roger Ross)

**FIRST AMENDED COMPLAINT TO
DETERMINE VALIDITY AND FOR
DECLARATORY RELIEF; AND
VERIFIED PETITION FOR WRIT OF
MANDATE**

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SUMMARY OF ACTION

1. Since 1963, each California county has had a Local Agency Formation Commission ("LAFCo"). LAFCos serve as the public's "watchdog" to oversee orderly formation and development of local agencies and to promote the efficient provision of governmental services. (*Bookout v. Local Agency Formation Commission of Tulare County* (1975) 49 Cal.App.3d 383, 388.) The powers of LAFCos are now set forth in the Cortese-Knox-Hertzberg Local Government Reorganization Act of 2000 (Govt. Code §56000, *et seq.*), referred to herein as the "LAFCo Act."

2. This action involves defendant and respondent San Joaquin County Local Agency Formation Commission's ("SJ LAFCo") statutory obligations. It arises from a proposal made to SJ LAFCo by an irrigation district over which SJ LAFCo exercises jurisdiction, defendant and real party in interest South San Joaquin Irrigation District ("SSJID"). SSJID has long provided water to customers in its territory. SSJID applied to SJ LAFCo for permission to expand its operations to become the retail electric service provider to over 38,000 homes and businesses in San Joaquin County. SSJID's proposal is to take over plaintiff and petitioner Pacific Gas and Electric Company's ("PG&E") electric system by eminent domain and become the electric service provider within its territory. SSJID's justification for its proposal is that it will provide electric service at rates at least 15 percent below PG&E's rates.

3. There is no dispute about whether SSJID is required to obtain SJ LAFCo's approval before implementing its electric takeover proposal. That issue was resolved in prior litigation between SSJID and SJ LAFCo. After SJ LAFCo rejected SSJID's electric proposal in 2006, SSJID filed an action challenging SJ LAFCo's jurisdiction. The Court of Appeal ruled against SSJID, holding that SJ LAFCo's approval was necessary before SSJID can provide retail electric service. (See, *South San Joaquin Irr. Dist. v. Superior Court* (2008) 162 Cal.App.4th 146.) The California Legislature reacted to SSJID's challenge and the court decision by amending the LAFCo Act, effective as of January 1,

2009, to specify the procedural steps for consideration of proposals such as SSJID's, and to add a requirement that LAFCo can approve such proposals only if LAFCo determines that the applicant will have "sufficient revenues" to implement the proposal.

4. After the litigation, SSJID again applied to SJ LAFCo for approval. This time SJ LAFCo purported to *conditionally* approve SSJID's proposal in December, 2014. The issues in this lawsuit involve both the procedure by which SJ LAFCo was required to make specific determinations concerning the proposal, and the substance of the purported conditional approval. Specifically, PG&E contends that:

- SJ LAFCo violated the procedures for "Change of Organization" that are mandated by the LAFCo Act;
- SJ LAFCo's action improperly cedes to the applicant, SSJID, the responsibility to make a specific determination about the financial viability of its own proposal—i.e., whether there will be "sufficient revenues" to carry out its proposal to provide electric service at rates 15 percent below those charged by PG&E—in direct violation of the LAFCo Act §56824.14(a), which (as amended in 2009) requires that SJ LAFCo itself must make such determination. Furthermore, SJ LAFCo's Condition only requires that SSJID make this determination for the first 10 years after takeover; and
- SJ LAFCo's action violates the law in that it imposes on electric customers, without an election, charges for in-lieu property taxes and fees to be collected by SSJID when it begins supplying electric service—to make up for tax losses that will be suffered by other government agencies by SSJID's displacement of PG&E, a tax paying entity—in direct violation of Proposition 26 (Cal. Const., art. XIII C, §1, adopted by voters Gen. Elec., Nov. 2, 2010).¹

¹ In a very recent decision, *Citizens for Fair REU Rates et al. v. City of Redding et al.* (Jan. 20, 2015, C071906) __ Cal.App.4th __, the Third District Court of Appeal invalidated a similar provision, explaining that "Proposition 26 prohibits the PILOT [acronym: Payments In Lieu Of Taxes] from increasing the bills of customers by the same amount as the ad valorem tax on private utilities without voter approval or showing it reflects reasonable costs to the city." (*Id.* at 16.)

5. Pursuant to LAFCo Act §56021(m), SJ LAFCo's conditional approval constitutes a "change of organization" for SSJID, and §56103 provides that any lawsuit challenging such a decision must proceed as a reverse "validation" action under Code Civ. Proc. §860, *et seq.* Accordingly, the above three contentions form the basis of the First, Second, and Third Causes of Action herein, for invalidation of SJ LAFCo's Approval of Change of Organization.

6. The Fourth Cause of Action herein seeks a declaratory judgment establishing that the condition imposed by SJ LAFCo requiring SSJID to collect tax payments in its electric charges to compensate local government entities for the loss of taxes and fees paid by PG&E is unconstitutional. SJ LAFCo's counsel has advised the Commissioners that if this condition cannot be enforced, SSJID "would not have a project" that it can legally implement, which means that SSJID would not be legally authorized to commence eminent domain proceedings in an effort to condemn PG&E's electric system.

7. The Fifth (as a reverse “validation” action) and Sixth Causes of Action herein challenge SJ LAFCo’s approvals of SSJID’s proposal to become an electric service provider by taking PG&E’s system, SSJID’s proposed MSR/SOI plan and its annexation request, as well as SJ LAFCo’s certification of an Environmental Impact Report (“**EIR**”), on the ground that SJ LAFCo’s approvals and certification violated the California Environmental Quality Act (“**CEQA**”) (Pub. Resources Code §21000, *et seq.*).

THE PARTIES

8. Plaintiff/Petitioner Pacific Gas and Electric Company (“PG&E”) is, and at all times mentioned was, a California corporation doing business in the County of San Joaquin, State of California. PG&E is the owner of an electric system comprised of real, personal, tangible, and intangible property within the County of San Joaquin that SSJID intends to take by way of eminent domain. PG&E operates its electric system pursuant to the regulatory authority of the California Public Utilities Commission.

9. Defendant/Respondent San Joaquin Local Agency Formation Commission (“SJ LAFCo”) is, and at all times mentioned was, the local agency formation commission for San Joaquin County.

10. Defendant and Real Party in Interest South San Joaquin Irrigation District (“SSJID”) is, and at all times mentioned was, a California special district that provides irrigation water and domestic water service to customers in southern San Joaquin County. In addition, SSJID has various ownership interests in hydroelectric generating facilities and provides wholesale electric generation and marketing services.

11. Defendants All Persons Interested in the Validity of San Joaquin Local Agency Formation Commission's Actions Related to Approval of South San Joaquin Irrigation District's Application To Provide Retail Electric Service are any such persons interested in the validity of San Joaquin Local Agency Formation Commission's approval of South San Joaquin Irrigation District's proposal to provide retail electric service within its territory at a 15 percent discount off PG&E's rates, who may join this action by appearing as provided in Code Civ. Proc. §861.1.

12. The true names or capacities, whether individual, corporate, associate, or otherwise, of Does 1 through 50, are unknown to PG&E. Each Doe Defendant/Respondent contributed to or is somehow responsible for the conduct alleged herein. PG&E will amend this Petition to show the Doe Defendants'/Respondents' true names and capacities when ascertained.

THE FACTS AND APPLICABLE LAW

Background: SSJID's Prior Proposal, Resulting in Amended LAFCo Legislation

13. The SJ LAFCo actions that are the subject of this case were made at the conclusion of a two-day hearing that took place on December 10 and 11, 2014. The actions arose from a formal proposal by SSJID, an irrigation district, seeking authorization to become the provider of retail electric service to over 38,000 customers (about 100,000 persons) within its irrigation boundaries. SSJID has never before, in its 100+ year history,

1 provided electric service to the residents in its territory. SSJID proposes to become the
2 electric service provider throughout its territory by ousting the current owner and operator
3 of the electric system, PG&E, through an eminent domain lawsuit. SSJID proposes to
4 then provide electric service at rates 15% below those charged by PG&E.

5 14. SSJID's operative proposal for authority to provide electric service was
6 submitted to SJ LAFCo in September, 2009. However, SSJID first made the proposal to
7 SJ LAFCo years earlier, in 2005. That initial proposal was considered and denied by SJ
8 LAFCo in 2006. The denial led to litigation by SSJID in the Superior Court, giving rise to
9 two Court of Appeal decisions. Following that litigation, the association representing
10 LAFCOs throughout the state, California Association of LAFCOs ("CALAFCO"),
11 sponsored legislation amending the LAFCo Act (Govt. Code §56000, *et. seq.*) procedures
12 by which proposals by special districts such as SSJID to expand their services are
13 processed and reviewed by LAFCOs. The legislative amendments, which are central to
14 the present case, became effective as of January 1, 2009.

15 15. The facts concerning SSJID's prior proposal, and the litigation and
16 legislation that resulted, are well summarized in the December 10, 2014 Executive
17 Officer's Report (Ex. A hereto) prepared by SJ LAFCo's Executive Officer James Glaser
18 in connection with SJ LAFCo's December 2014 actions that are the subject of this case.
19 Following are excerpts from that report, with three explanatory footnotes added:

20 EXECUTIVE OFFICER'S REPORT

21 December 10, 2014

22 TO: LAFCo Commissioners

23 FROM: James E. Glaser, Executive Officer

24 SUBJECT: South San Joaquin Irrigation District (SSJID) (LAFC 25-14)

25 PROPOSAL: SSJID's Proposal to Provide a New or Different Service to include
26 Retail Electric Service

27 * * *

28 As an irrigation district, SSJID is authorized by the Water Code (§22115 and
§22120) to provide retail electricity service within and outside its boundary.

1 Currently, SSJID's electric power services are a "latent power." This means that
2 the District is authorized by State Law to provide retail service, but is currently not
3 doing so. LAFCo approval is required prior to exercising this power. SSJID plans
4 to exercise what is now termed a *new or different service* in order to provide retail
5 electric service within its boundary by purchasing the electric distribution facilities
6 currently owned and operated by PG&E.

(Ex. A, p. 2.)

* * *

7 Project history – In 2005, SSJID petitioned LAFCo to approve the District's
8 application to exercise, what was termed at that time, its "latent power" to provide
9 retail electric service. On June 16, 2006, LAFCo voted to deny SSJID's
10 application to provide retail electric service on the grounds that "SSJID did not
11 demonstrate its administrative, technical, and financial capabilities to provide retail
12 electric service to the satisfaction of the Commission ...". Following the denial of
13 SSJID's application, SSJID filed litigation on two separate issues. First, that
14 LAFCo did not have the power to decide whether SSJID should be permitted to
15 enter the retail electric business, and second, that SSJID should be allowed to
16 depose LAFCo Commissioners about possible bias or improper motivations behind
17 their decision. After losing in the trial court, SSJID appealed, and lost on both
18 issues. The opinion stated that:

13 "[C]ourts decline to inquire into the thought processes or motives, but
14 evaluate the decision on its face because legislative discretion is not subject
15 to judicial control and supervision." [*San Joaquin Local Agency Formation
16 Comm'n v. Superior Court*, 162 Cal. App. 4th 159, 171 (2008).]

16 The Court, with respect to the issue of LAFCo's powers stated;

17 "A district decision to engage in new or different functions by exercising
18 some or all of its latent powers has the potential to impact the balance of
19 services in a county. [The LAFCo Act] requires special districts, prior to
20 exercising latent powers, to present LAFCo with a detailed plan and to
21 receive written approval from LAFCo." [*South San Joaquin Irr. Dist. v.
22 Superior Court*, 162 Cal. App. 4th 146, 155 (2008).]

20 The court indicated that its decision is consistent with the purpose of LAFCo's as
21 "the watchdog" the Legislature established to guard against the wasteful
22 duplication of services.

22 These court decisions led to changes by the California Legislature to
23 strengthen the review by LAFCo's for these types of applications. Assembly
24 Bill 2484 strengthened LAFCo's "watchdog" function to treat applications
25 such as SSJID's as a request for a "change of organization."² These
26 amendments prohibit LAFCo's from approving a proposal for the
27 establishment of a new or different functions or class of service unless the
28 Commission determines that the special district will have sufficient revenues

² This requirement that such applications be treated as a "change of organization" is found in
LAFCo Act subdivision (h) of §56021, added effective January 1, 2009. Subdivision (h) was
subsequently renumbered in 2011, and is now §56021(m).

1 to carry out the new service.³ The Commission may approve a proposal for the
2 establishment of a new or different functions or class of service within the
3 jurisdictional boundaries of a special district where the Commission has
4 determined that the special district will not have sufficient revenues, if the
5 Commission conditions its approval on the concurrent approval of sufficient
6 revenues sources pursuant to Section 56886.⁴ If the revenue sources are not
7 approved, the district cannot provide the new services. (Ex. A, p. 4; emphasis
8 added.)

9 16. SJ LAFCo was thus well aware that its December 2014 review of SSJID's
10 proposal was required to proceed under a more stringent set of rules for review, both
11 procedurally and substantively, than the rules that had applied to the 2006 denial of
12 SSJID's proposal. Those new rules—proposed by statewide association CALAFCO and
13 adopted by the California Legislature effective as of January 1, 2009—significantly
14 tightened the requirements for approval of SSJID's proposal.

15 **SSJID's Proposal: Take PG&E's Electric System and Provide Electric Service at**
16 **Rates 15 % Below PG&E Rates**

17 17. In September 2009, SSJID submitted its currently operative proposal to SJ
18 LAFCo by filing a document called "Justification of Proposal." (Ex. B hereto.)

19 18. While the processing of SSJID's current proposal was more complicated
20 than what was required earlier, one thing has never changed: the central element of
21 SSJID's proposal (both the initial proposal and the current one) has always been that
22 SSJID will take PG&E's system and then provide electric service at rates 15 percent
23 below those charged by PG&E. Attachment 1 to SSJID's current proposal, labeled
24 "Justification," makes clear that a 15 percent rate reduction is a primary element of its
25 proposal to SJ LAFCo:

26 ³ The January 1, 2009 amendments to LAFCo Act §56824.14(a) added the requirement that
27 LAFCo must determine whether "sufficient revenues" will exist for any proposal by a special
28 district to provide new or different services.

⁴ This refers to the provisions of LAFCo Act §56824.14(a)(1), also added effective January 1,
2009.

1 IV. SSJID'S PLAN TO PROVIDE RETAIL ELECTRIC SERVICE

2 SSJID's plan to provide retail electric service within its boundaries consists
3 of the following primary elements:

- 4 • Purchase of the existing electrical distribution system within SSJID's
5 existing service territory (Attachment 7);
- 6 • Construction of facilities necessary to separate the distribution system to
7 be operated by SSJID from PG&E's remaining system (Attachment 7);
- 8 • Construction of additional electrical facilities necessary to provide
9 reliable service to all electrical customers (Attachment 7);
- 10 • Sale of taxable and nontaxable debt to finance the purchase and all
11 necessary capital costs (Attachment 8 and 9);
- 12 • Employment of 68 new permanent employees and additional personnel
13 required for start-up operations, as needed (Attachment 6);
- 14 • Contracting for necessary power supplies (Attachment 8);
- 15 • Reducing retail electric rates by 15 percent (Attachment 8);
- 16 • Expanding the public benefit programs currently offered to PG&E's
17 customers. (Attachment 6)

18 * * *

19 (SSJID Justification of Proposal, Attachment 1, pp. 1-6; emphases added.)

20 19. Moreover, SSJID's plan expressly commits to reducing retail electric rates
21 by 15 percent for no less than 30 years:

22 SSJID has assumed that PG&E's rates will increase after 2011 at a constant annual
23 average rate over the 30 year study period. **SSJID's rates during this period will**
24 **remain 15 percent below PG&E's rates.**

25 (SSJID Justification of Proposal, Attachment 8, pp. 8-4; emphasis added; see also
26 Attachment 8, Ex. A, p. 8-14, providing SSJID's 30-year revenue forecast "based
27 on PG&E retail rates less 15%.")

28 20. While the Justification states that SSJID proposes to "purchase" the existing
electric system that serves its territory, PG&E is the owner of that system and has always
made clear that its system is not for sale; thus, SSJID's plan is to file litigation to take
PG&E's system through eminent domain. But SSJID cannot file eminent domain
litigation until it is *authorized by law* to provide the service, hence the need for approval
by SJ LAFCo is a precursor to SSJID's takeover plan.

21. In addition to the promises of a 15 percent rate reduction repeated throughout SSJID's Justification, for a decade SSJID has continuously advertised in San Joaquin County seeking public support for its proposal—on its website, on Facebook, on large billboards on Interstate 5, on the radio, and in newspaper ads—based on the representation that its proposal would lower rates by 15 percent below those charged by PG&E. Its ubiquitous slogan has been "Save with SSJID." (Exhibit C hereto is a listing of some, but certainly not all, of the public representations SSJID has made about its proposed 15% rate reduction.)

22. Under questioning at the December 10, 2014, SJ LAFCo hearing, SSJID's Board President Ralph Roos reiterated that SSJID's proposal is to provide service at a 15 percent rate reduction:

[LAFCo Commissioner]: "There's been a great deal of emphasis on rate reduction for retail electric customers, and specifically the 15 percent has been emphasized. Do you as the Board consider this to be a promise you have made, a goal, an estimate—because what we've heard is a lot of argument that that may not be attainable, and I know a lot of the correspondence I received in support of this made reference to rate reductions and specifically a 15 percent rate reduction. How firmly committed are you as the Board to a 15 percent rate reduction – what does that 15 percent mean to you?"

[SSJID Board Pres.]: "If we can't do a 15 percent rate reduction, what are we doing here? . . . If we can't save our people 15%, and we believe we can, that's why we're here."

[LAFCo Commissioner]: "When you just made reference a few minutes ago to some unknown fiscal [interrupted by witness] . . ."

[SSJID Board Pres.]: "We don't know what the price [of acquiring PG&E's system] is going to be, that's going to affect things. . . . We don't know what the future is going to be, but if the future continues on an average direction that it's been, you can predict a little bit. But I don't know whether there's unknowns out there or not. We don't know what's going to happen tomorrow."

[LAFCo Commissioner]: "Do some of those unknown numbers — and if this Commission allows you to go forward, you're going to have to get input from PUC and such. . . . You said if it's not viable you won't proceed — is your cut off point 15 percent?"

[SSJID Board Pres.]: "The Board has to sit down and determine that when we have all the numbers and what we can do. If we can't provide what we've assumed we can provide, the 15 percent, if it's 2 percent there's no sense in us doing this, is there?"

[LAFCo Commissioner]: "What about if it's 10 percent?"

1 [SSJID Board Pres.]: "We're shooting for 15 percent, that's what we think we can
2 do. We feel like our numbers are conservative. If we're getting inflated numbers,
our CFO is going to have to answer to kind of stuff. . . ."

3 [LAFCo Commissioner]: "I just wanted to be clear where your red line is. And
4 you indicated to me your redline is at 15 percent?"

5 [SSJID Board Pres.]: "I believe so, yes."

6 (Dec. 10, 2014 hearing, recording at 2:26 – 2:30; emphasis added.)

7 23. Accordingly, the primary decision submitted to SJ LAFCo as a result of
8 SSJID's proposal was whether, based upon all of the information provided, SSJID had
9 demonstrated that it would have "sufficient revenues" to provide retail electric service,
10 and the amount of those revenues to be considered by SJ LAFCo were to be the projected
11 annual revenues that would be derived from charging rates 15 percent below those
12 charged by PG&E. At no time has SSJID ever proposed to generate revenue by charging
13 rates that do not beat PG&E's rates by 15 percent, or that equal or exceed PG&E's rates.

14 **SSJID's Commitment: To Use Electric Revenues to Pay All Property Taxes and**
15 **Fees That Would Be Lost By Displacing PG&E**

16 24. PG&E has historically been the largest property taxpayer in San Joaquin
17 County. For example, in 2012 PG&E paid \$961,276 in property taxes based solely on its
18 electric facilities in SSJID's territory that it intends to take from PG&E (PG&E also pays
19 property taxes in the County on its electric facilities outside SSJID's territory). Those tax
20 funds from PG&E were allocated to the cities of Manteca, Ripon and Escalon, to the
21 County of San Joaquin and K-14 schools within the County, and to a variety of special
22 districts in the area. In addition, PG&E pays about \$1.9 million in franchise fees to the
23 various jurisdictions in SSJID's territory for the privilege of having its electric facilities in
24 public rights-of-way.

25 25. If SSJID's plan is implemented, PG&E's property tax payments and
26 franchise fees payments will cease, to the detriment of the County, cities, school districts
27 and special districts. Recognizing that this would be a serious loss to local government
28 that could prevent approval of its proposal, SSJID has promised to make its proposal

1 “revenue neutral” by transferring funds received from the electricity bills paid by its
2 customers to various cities and government entities to substitute for the taxes and fees
3 paid by PG&E. Attachment 1 to SSJID’s current proposal, labeled “Justification,” states:

4 Further, the benefit of reduced rates to retail customers will not come at the
5 expense of local governments. SSJID’s Board of Directors has pledged to provide
6 the cities within its boundaries and the County with the same revenue as they
7 currently receive from PG&E’s electric revenues when SSJID assumes the
8 obligation to provide retail electric service. SSJID’s economic model allocates 2.5
9 percent of gross revenues to local governments. PG&E’s existing franchise
10 agreements provide 2 percent. This commitment to local government is consistent
11 with SSJID’s current practice of reducing the electric rates charged to the cities
12 receiving water from its water treatment plant.

13 (SSJID Justification of Proposal, Attachment 1, p. 1-15; emphasis added.)

14 26. SSJID has consistently maintained that it will be legally permitted to make
15 these payments to local government entities without conducting an election to obtain voter
16 approval, despite the fact that the payments are expressly made to compensate for
17 property taxes and fees paid by PG&E and are to be made from funds collected from
18 residents as part of their charges for electric service.

19 SJ LAFCo’s December, 2014 Actions

20 27. SSJID’s 2009 proposal came on for hearing at SJ LAFCo on December 10-
21 11, 2014. The proposal took over five years to reach hearing for two reasons.

22 28. First, SSJID’s claim that it could reduce electric rates by 15 percent was a
23 matter of serious dispute, giving rise to extensive financial modeling by SSJID’s
24 consultants, PG&E’s consultants, and by an independent third-party consulting firm (PA
25 Consulting) hired by SJ LAFCo—all of which reached different conclusions, though only
26 the reports commissioned by SSJID concluded that SSJID could reduce electric rates by
27 15 percent. As noted above, SJ LAFCo’s Executive Officer’s prepared a report
28 containing recommendations prior to the hearing on SSJID’s proposal. (Ex. A hereto.)
The report includes a detailed discussion of the financial analyses presented by all
sources. On the central issue—whether the analyses had shown SSJID’s 15 percent rate
reduction proposal would generate sufficient revenues for SSJID’s plan to be financially
feasible—the Executive Officer’s report concludes:

1 Does SSJID have the financial ability to provide electric service at a 15% savings?
2 SSJID has expressly included in its application and amendments thereto,
3 resolutions, and public advertisements a commitment to a 15% savings over PG&E
4 rates. LAFCo has found that the savings would only be a fraction of that, a rate of
5 only 2.5%. Accordingly, **SSJID does not have the financial ability to provide**
6 **electric service at a 15% discount.** (Ex. A, p. 29; emphasis added.)

7 29. As explained below, this conclusion by the Executive Officer was
8 essentially accepted the SJ LAFCo Commissioners; there was no contrary finding.

9 30. Second, the proposal took several years to process because it became joined
10 with three other matters that required review and approval by SJ LAFCo at the same time:

- 11 a. SJ LAFCo was required to complete an extensive Municipal Service
12 Review/Sphere of Influence ("MSR/SOI") process that, as of January 1,
13 2008, every LAFCo in the state was required to undertake for all special
14 districts every five years (LAFCo Act §56425(g));
- 15 b. SSJID applied to SJ LAFCo for permission to annex an additional 80
16 acres into its territory, in preparation for providing irrigation and electric
17 service, and the annexation request triggered SJ LAFCo's separate
18 review and approval process; and
- 19 c. To consider SSJID's 15-percent-off-PG&E's-rates electric service
20 proposal, SJ LAFCo was required to prepare and certify an
21 Environmental Impact Report, which underwent multiple drafts,
22 followed by circulation and re-circulation for comments.

23 31. The Executive Officer prepared separate reports for each of the three actions
24 above, and at the conclusion of the December 11, 2014 hearing, SJ LAFCo adopted
25 formal Resolutions addressing each of the three actions. The MSR/SOI report was
26 approved, as was the annexation request, and the EIR was certified.

27 32. However, **no Resolution was adopted with respect to SSJID's proposal**
28 **to provide retail electric service.** Instead, SSJID's proposal was decided upon in a
chaotic series of events that unfolded in the 19th hour of a 20-hour, two-day hearing.
Specifically, at the end of the second hearing day, SSJID produced a set of Findings and a

1 set of Conditions by which SJ LAFCo would *conditionally approve* SSJID's electric
2 service proposal **without making a determination about whether SSJID was capable**
3 **of providing the 15 percent rate reduction that had always been at the heart of its**
4 **proposal.** No such approach had ever been suggested in the years leading up to the
5 hearing, as it was understood by all concerned that SJ LAFCo needed to decide whether
6 the 15 percent rate reduction plan would generate sufficient revenues. Nonetheless, the SJ
7 LAFCo Commissioners voted to adopt those newly-produced Findings and Conditions.

8 33. As demonstrated below, SJ LAFCo's action failed to comply with the
9 express procedural requirements in the LAFCo Act in that it did not adopt a Resolution
10 making the determinations required by the Act. But more importantly, the substance of
11 the Findings and Conditions also violate the Act's requirements for approval, conditional
12 or otherwise, of SSJID's electric service proposal.

13 The Legal Standards for SJ LAFCo's Actions Concerning SSJID's Proposal

14 34. The amendments to the LAFCo Act that became effective in 2009 are
15 dispositive to this case. They were introduced as Assembly Bill 2484 as a response to
16 SSJID's prior legal challenge. The legislative record shows the amendments were
17 designed to impose both procedural and fiscal discipline on LAFCOs' review of proposals
18 such as SSJID's. The procedural discipline is achieved by requiring LAFCo to treat the
19 applications as a request for "change of organization," which requires that specific
20 "determinations" be made by Resolution. The fiscal discipline is manifest by the
21 requirement that LAFCOs must reject a proposal unless "sufficient revenues" were either
22 demonstrated by the special district or mandated by LAFCo through a new "sufficient
23 revenue source" approved by LAFCo through specific conditions.

24 35. First, as to the procedures required. The 2009 amendments added new
25 subdivision (h) to §56021, mandating that proposals by a special district seeking to add
26 new services (i.e., proposals such as SSJID's) constitute a **Change of Organization**.⁵
27

28 ⁵ In 2011, the subdivision was renumbered, and is now §56021(m).

1 This means that SSJID's proposal must be processed by LAFCo in the same manner and
2 under the same procedures as, for example, a city incorporation, consolidation of cities, or
3 formation or dissolution of a special district. (See, LAFCo Act §56021(a), (b), (h) and
4 (i).) All LAFCo determinations concerning a "Change of Organization" must comply
5 with the provisions of Part 3, Ch. 6 of the LAFCo Act (§§56880-56898). The Chapter
6 (labeled "COMMISSION DECISION") requires, for example, that in deciding upon a
7 Change of Organization, LAFCo "shall adopt a resolution making determinations
8 approving or disapproving the proposal" within 35 days after the hearing (§56880) , and
9 shall then mail a copy of the resolution to the affected parties (§56882).

10 36. Second, as to fiscal review required of SJ LAFCo. The 2009 legislation
11 amended §56824.14(a) to require that when a special district applies to expand its
12 services, LAFCo must determine whether the special district will have "sufficient
13 revenues" to carry out the new service. The statute provides that proposals which fail to
14 prove sufficient revenues "shall not be approved," but also gives LAFCo the ability to
15 issue a "conditional approval" based upon the concurrent approval of other revenue
16 sources. The statute—with the additions made in 2009 in boldface—states in relevant
17 part:

18 (a) . . . The commission shall not approve a proposal for the
19 establishment of new or different functions or class of services within
20 the jurisdiction boundaries of a special district unless the commission
21 determines that the special district will have sufficient revenues to
22 carry out the proposed new or different functions or class of services
23 except as specified in paragraph (1).

24 (1) The commission may approve a proposal for the
25 establishment of new or different functions or class of services
26 within the jurisdictional boundaries of a special district where
27 the commission has determined that the special district will not
28 have sufficient revenue to provide the proposed new or different
29 functions or class of services, if the commission conditions its
30 approval on the concurrent approval of sufficient revenue
31 sources pursuant to Section 56886. In approving a proposal, the
32 commission shall provide that if the revenue sources pursuant to
33 Section 56886 are not approved, the authority of the special
34 district to provide new or different functions or class of services
35 shall not be established. (§56824.14(a)(1); underlined emphasis
36 added.)

1 37. The June 4, 2008 report from the Senate Local Government Committee
2 evidencing legislative intent explains the reasoning behind these changes, stating in
3 relevant part:

4 **SENATE LOCAL GOVERNMENT COMMITTEE**

5 Senator Gloria Negrete McLeod, Chair

6 BILL NO. AB 2484

HEARING: 6/4/08

7 AUTHOR: Caballero

FISCAL: No

8 VERSION: 5/21/08

CONSULTANT: Detwiler

9 **SPECIAL DISTRICTS' POWERS**

10 **Background and Existing Law**

11 Local agency formation commissions (LAFCOs) are the Legislature's
12 watchdogs over cities and special districts' boundary changes which are
known as 'changes of organization.'

13 Most special districts provide fewer services than those authorized by the
14 state laws creating them. In the past, a special district could start delivering
15 one of its so-called latent powers even if another local government already
16 provided the same service in the same area. To avoid duplication, the
Legislature allowed LAFCOs to gain control over special districts' latent
powers as a condition of adding representatives of independent special
districts as LAFCO members.

17 After receiving a major study of LAFCOs' powers, the Legislature rewrote
18 the procedures for control over special districts' latent powers. A special
19 district that wants to provide a new or different service must hold a noticed
20 public hearing before formally applying to the LAFCO. The district's
21 application must include a five-part plan for services. The LAFCO must hold
its own noticed public hearing before acting on the district's application. The
22 LAFCO can approve, approve with conditions, or disapprove the district's
latent powers application (AB 948, Kelley, 2001). **When a district
challenged the San Joaquin LAFCO's authority to control its latent
power to provide retail electric service, the District Court of Appeal
upheld the statute in April 2008. (emphasis added.)**

23 Some LAFCOs and special districts want further statutory changes. They
24 want LAFCOs to treat latent powers applications the same way that they
25 handle boundary changes. They want to make sure that LAFCO doesn't
26 approve a latent powers request if the district can't afford the new service.
They want to require LAFCO approval before a district divests itself of a
service.

27 **Proposed Law**

28 Assembly Bill 2484 prohibits a local agency formation commission
(LAFCO) from approving a special district's application to establish new

1 or different functions or classes of services unless LAFCO determines
2 that the district will have sufficient revenues. If the district lacks those
3 revenues, AB 2484 allows LAFCO to approve the district's application if
4 it imposes a condition that requires the approval of sufficient revenue
5 sources. If the revenue sources are not approved, the district cannot
6 provide the new services. (emphasis added.)

7 The bill expands the definition of a "change of organization" to include a
8 special district's proposal to provide new services or divest itself of
9 existing services. The bill clarifies that only a special district's legislative
10 body can apply to LAFCO to provide a new service or divest itself of a
11 service. The bill expands the required contents of a district's plan for services
12 by requiring officials to explain which services they intend to provide or stop
13 providing. (emphasis added.)

14 * * *

15 Comments

16 1. No hollow shells. AB 2484 fills the gap between local enthusiasm and
17 fiscal reality. The bill's key reform requires LAFCO to deny a district's
18 request to exercise a latent power if the district can't pay for the new service.
19 When local boosters want their special district to deliver a popular
20 service, AB 2484 requires LAFCO to ask the tough question: who's
21 going to pay? Unless the district can point to revenues from special
22 taxes, benefit assessments, or fees, the bill requires LAFCO to say "no."
23 By imposing fiscal discipline on LAFCOs and special districts, AB 2484
24 avoids what some observers call hollow shells; governments with
25 promising surfaces, but empty inside. (emphasis added.) * * *

26 38. Thus, all parties involved in the process in this case knew that it was
27 essential for *SJ LAFCo* to make the determination about whether SSJID could
28 demonstrate that it would have "sufficient revenues" to provide electric service when
charging rates that were 15 percent below PG&E's rates. Before the hearing, SSJID
suggested if SJ LAFCo could not make the "sufficient revenues" determination because of
uncertainties—i.e., the unknowable cost to acquire PG&E facilities, which will be
determined through eminent domain litigation, as well as uncertainty about SSJID's
financing and construction costs, and the amount of "exit fees" to be charged by the
Public Utilities Commission—then SJ LAFCo could conditionally approve the application
and let SSJID determine later, after those uncertainties are resolved, whether its 15
percent plan would generate sufficient revenues to support its proposal. SJ LAFCo's
Executive Officer realized this approach did not comply with the law, writing in his
report: "*While this may provide for some assurance that after the acquisition costs are*

1 *determined by the courts the District [SSJID] will provide a reassessment of the economic*
2 *viability of the project. However, this subsequent step cannot be a substitute for*
3 *LAFCo's independent evaluation of the financial feasibility of the plan and whether the*
4 *proposal is in the best interest of the community and SSJID."* (Ex. A, p. 28; emphasis
5 added.)

6 39. The Executive Officer was right: under the LAFCo Act §56824.14, SJ
7 LAFCo was required to determine whether there would be "sufficient revenues" to carry
8 out the service under SSJID's proposal to reduce rates by 15 percent. Unfortunately, SJ
9 LAFCo failed to follow its Executive Officer's recommendation, and in the process
10 violated both the procedural and the substantive requirements of the LAFCo Act.

11 **Findings and Conditions Adopted by SJ LAFCo**

12 40. Instead of adopting a Resolution making the required determinations for
13 SSJID's proposed Change of Organization, SJ LAFCo adopted Findings and Conditions
14 that purport to approve SSJID's electric service proposal with conditions of the sort that
15 are nowhere authorized or envisioned by the LAFCo Act. Section 3 of the adopted
16 Findings (Ex. D hereto)—drafted by SSJID and adopted by SJ LAFCo but never shown to
17 PG&E or the public before the last hour of the two-day hearing—disavows SJ LAFCo's
18 need to make the "sufficient revenues" determination for SSJID's 15 percent rate
19 reduction proposal, and arrogates to SSJID the power to make that determination in place
20 of SJ LAFCo. The following statements in the Findings reflect a legal error that
21 permeates Section 3 of the Findings:

- 22
- 23 • "SSJID does not need to achieve a fifteen percent retail rate reduction in
24 order to demonstrate that it has 'sufficient revenue to carry out the
25 proposed new or different functions.'"
 - 26 • "After learning whether this is a major or minor change and therefore exit
27 fees are owed, the amount of compensation required to acquire the PG&E
28 asset[s] and understanding the debt structure to fund the acquisition of the
PG&E asset[s] SSJID will be a superior position to accurately ascertain

whether a fifteen percent retail energy rate reduction can be achieved.”⁶
(Ex. D, p. 3.)

41. The Conditions (Ex. F hereto) drafted by SSJID and adopted by SJ LAFCo allow SSJID itself to later make its own “finding,” based upon “substantial evidence” as to whether it will have sufficient revenues to provide electric service under with the 15 percent rate discount that is a “primary element” of its proposal. Condition 4, which alternately refers to SSJID as “the District,” states:

(a) After acquisition costs and exit fees have been determined and the terms and conditions of financing have been approved SSJID shall prepare a comprehensive economic report analyzing the District’s proposed retail rates and the calculation of the percentage rate savings from PG&E’s retail rates. It shall make the report available for written public comment for at least 30 days before the hearing and include in the notice of the meeting that the report is available on the District’s website.

(b) SSJID shall not take final action to acquire the PG&E system and implement retail electric service until it has held a public meeting advertised in the same newspapers as those utilized by San Joaquin LAFCo in this proceeding. The notice shall state the action to be taken and shall specifically indicate the proposed level of discount for the first 10 and 30 years of operation based upon an updated financial analysis demonstrating and supporting the financial ability of the District to support such a discount. **SSJID shall not commence providing retail electric service unless the District’s Board adopts a finding at the hearing based on substantial evidence that it can provide retail electric service at a 15% discount from PG&E’s forecasted rates then filed with CEC for the first 10 years.**

(c) In addition, before the District begins providing retail electric service, the District’s Board shall adopt a finding based on substantial evidence that the implementation of retail electric service shall not impact the irrigation subsidies or rates.” (Ex. F, Condition 4, emphasis added.)

42. There is no authority in the LAFCo Act that would allow for the above condition. The statutory mandate requires LAFCo, not SSJID, to determine whether SSJID “will have sufficient revenues to carry out the proposed new or different functions or class of services. . . .” Govt. Code §56824.14(a). Moreover, SSJID’s proposal was, and always has been, to provide retail electric service at rates 15 percent below those

⁶ The language of this second bullet point was apparently inserted into the Findings sometime after the LAFCo hearing, as it did not appear in the Findings delivered to PG&E at the conclusion of the hearing. Rather, this paragraph was contained in Findings subsequently emailed by SJ LAFCo counsel on Dec. 19, 2014. The set of Findings circulated at the hearing on December 11, 2014, are attached as Ex. E hereto.

1 charged by PG&E—permanently, without qualification. This amounted to a bait-and
2 switch. Never did SSJID say in its proposal, its filings or testimony to SJ LAFCo, or in its
3 public representations that it would provide a rate reduction for only 10 years, as specified
4 in the Condition. Further, by delegating the ultimate decision about the financial viability
5 of the proposal to SSJID, SJ LAFCo's Findings and Conditions approve a "Change of
6 Organization" by SSJID that violates the LAFCo Act. And the violation was made more
7 egregious by SJ LAFCo's last-minute acceptance of the idea that the rate reduction
8 proposal could be limited to a 10 year period.

9 43. By filing a timely Request for Reconsideration (Ex. G hereto) pursuant to
10 LAFCo Act §56895, PG&E brought the above errors to SJ LAFCo's attention and
11 proposed Findings and Conditions that would remedy the primary legal defect by later
12 requiring SSJID to return to SJ LAFCo for a definitive financial determination. SJ
13 LAFCo rejected PG&E's request on February 12, 2014.⁷

14 44. In addition, aside from the above defect, the Conditions adopted by SJ
15 LAFCo also violate the law in a separate and distinct respect: they allow, indeed require,
16 SSJID to include within in its electric rates charges (exceeding \$1.6 million annually), the
17 proceeds of which are to be paid to numerous local cities and agencies to replace taxes
18 and fees that would otherwise be paid by PG&E. (See Conditions Section 2, "**Payments**
19 **in lieu of taxes and franchise fees,**" Ex. F.) As set forth below, collection and payment
20 of these "in lieu" fees and taxes, to be imposed on electric customers without an election
21 that approves new taxes, violates the California Constitution.

22 Environmental Review and Project Approval

23 45. LAFCo issued a Notice of Preparation of a subsequent Draft EIR ("NOP")
24 on March 15, 2010, which it circulated for public review until April 13, 2010. The Draft
25 EIR was prepared to evaluate SSJID's proposal to become an electric service provider by
26

27 ⁷ Note: on February 19, 2015, SJ LAFCo issued a document entitled "Correction of Clerical
28 Errors or Mistakes" (Exhibit H hereto) amending one Finding and one Condition, to correct errors
brought to its attention by PG&E. The amendments do not, however, address the defects in SJ
LAFCo's Findings and Conditions that are the bases for this action.

1 taking PG&E's system, as well as SSJID's proposed MSR/SOI plan and its annexation
2 request (collectively, the "Project").

3 46. PG&E submitted two comment letters to LAFCo on the NOP, on March 30,
4 2010 and April 15, 2010, wherein PG&E outlined areas of concern that should be
5 addressed in the EIR for the Project.

6 47. LAFCo circulated the Draft Subsequent EIR for public review from
7 November 15, 2011 until January 17, 2012.

8 48. PG&E provided LAFCo with its comments and objections to the EIR's
9 analysis in a letter dated January 17, 2012. Thereafter, LAFCo determined to partially
10 recirculate the Draft EIR for public review from July 5, 2012 through August 20, 2012.

11 49. LAFCo certified the Final Subsequent EIR and approved the Project at the
12 conclusion of its two-day hearing on the Project on December 11, 2014.

13 50. PG&E once again submitted comments, in a letter dated December 8, 2014,
14 which detailed major concerns as to the adequacy of the EIR's analysis under CEQA.
15 PG&E also appeared at the December 10 and December 11 hearing dates on the Project
16 where it, once again, raised its concerns and objections to the Project and LAFCo's
17 deficient CEQA analysis.

18 51. As detailed herein, PG&E has exhausted all administrative remedies prior to
19 bringing this action. PG&E registered its objections to approval of the Project and
20 certification of the FEIR orally or in writing during the administrative proceedings. All
21 alleged grounds for non-compliance with CEQA that are alleged herein were presented to
22 Respondents during the public-comment period for, or prior to the close of the public
23 hearing on, the Project. (Pub. Resources Code, §21177.)

24 52. Prior to filing this petition, PG&E served Respondents with notice of
25 intention to commence a proceeding against it for violation of CEQA in connection with
26 its approval of the Project. A copy of the notice, together with proof of service, is
27 attached to this petition as Exhibit I and incorporated herein by this reference. By serving
28 the notice, PG&E has complied with Public Resources Code §21167.5.

1 53. This petition is timely filed in accordance with Public Resources Code
2 §21167 and CEQA Guidelines 15112.⁸

3 54. PG&E is sending a copy of the Petition to the California Attorney General
4 concurrently with filing, thereby complying with the requirements of Public Resources
5 Code §21167.7. A copy of this written notice is attached to this petition as Exhibit J.

6 55. PG&E has no administrative remedy and has no plain, speedy, or adequate
7 remedy in the ordinary course of law unless this Court grants this Petition.

8 **Jurisdiction and Venue**

9 56. SJ LAFCo's December 10-11, 2014 action concerning SSJID's "Change of
10 Organization" proposal to provide retail electric service is subject to this invalidation
11 proceeding pursuant to LAFCo Act §§56021(m) and 56103, and Code Civ. Proc. §860, *et*
12 *seq.* While validation proceedings are typically filed by the governmental entity itself, a
13 "reverse validation" action such as this, filed by a private party, is specifically authorized
14 by Code Civ. Proc. §863.

15 57. PG&E also brings this action as a Petition for Writ of Mandate for violation
16 of CEQA pursuant to Code of Civil Procedure Sections 1085 and 1094.5, and Public
17 Resources Code §§21167 and 21168.

18 58. The Court has jurisdiction over the claims and causes of action alleged in
19 this action.

20 59. Venue is proper in San Joaquin County because SJ LAFCo's principal
21 office is located within San Joaquin County, the Project would be located within San
22 Joaquin County and the Project was approved and the Final EIR certified in San Joaquin
23 County.

24
25
26
27
28 ⁸ The "CEQA Guidelines" refer to the CEQA Guidelines found at §15000, *et seq.* in Title 14 of
the California Code of Regulations.

1 FIRST CAUSE OF ACTION

2 For Invalidity of San Joaquin Local Agency Formation Commission's Action
3 Based Upon Lack of Resolution Making Required Determinations
4 for "Change of Organization"

(Govt. Code §56021, §56880, *et seq.*, §56103; Code Civ. Proc. §860, *et seq.*)

5 (Against SJ LAFCo and All Persons Interested)

6 60. PG&E incorporates the allegations set forth in paragraphs 1 through 59 as
7 though set forth fully herein

8 61. As set forth above, SSJID's proposal to provide retail electric service is
9 deemed a "Change of Organization" pursuant to §56012(m). As such, SSJID's proposal
10 must comply with the provisions of Part 3, Ch. 6 of the LAFCo Act (§56880, *et seq.*).
11

12 62. In order to approve SSJID's proposal, SJ LAFCo was required to "adopt a
13 Resolution" reflecting its determination pursuant to §56880. SJ LAFCo was required to
14 mail a copy of the Resolution to affected parties pursuant to §56882.

15 63. In violation of these express requirements of the LAFCo Act, SJ LAFCo
16 failed to adopt a Resolution approving or disapproving SSJID's proposal and instead
17 merely issued two separate documents of "Findings" and "Conditions" (Exs. D and F), as
18 alleged above.

19 64. PG&E is an interested party by virtue of its ownership and operation of the
20 electric system that SSJID proposes to acquire, through eminent domain if necessary, in
21 order to carry out its proposal to supplant PG&E as the retail electric service provider
22 within its territory.

23 65. PG&E seeks a judicial determination that SJ LAFCo's purported conditional
24 approval of SSJID's proposal is legally invalid due to SJ LAFCo's failure to follow the
25 procedures for Change or Organization, including adoption of a Resolution complying
26 with the LAFCo Act, as alleged above. Pursuant to §56103, PG&E's request for such a
27 determination is required to be brought as a "validation proceeding" under Code Civ.
28 Proc. §860, *et seq.*

1 SECOND CAUSE OF ACTION

2 For Invalidity of San Joaquin Local Agency Formation Commission's Action
3 Based Upon Failure to Make Required Determination
4 of Existence of "Sufficient Revenues"

5 (Govt. Code §56824.14, §56103; Code Civ. Proc. §860, *et seq.*)

6 (Against SJ LAFCo and All Persons Interested)

7 66. PG&E incorporates the allegations set forth in paragraphs 1 through 59 as
8 though set forth fully herein.

9 67. As set forth above, SJ LAFCo was required to determine whether SSJID
10 "will have sufficient revenues to carry out" its proposal to provide retail electric service at
11 a 15 percent discount pursuant to §56824.14(a).

12 68. At the end of the hearing on SSJID's application that took place on
13 December 10-11, 2014, SJ LAFCo voted to adopt Findings and Conditions by which SJ
14 LAFCo would *conditionally approve* SSJID's proposal, but did so expressly *without*
15 making a determination about whether SSJID had "sufficient revenues" to provide 15
16 percent rate reduction that was a primary element of SSJID's proposal, in violation of
17 §56824.14(a)(1).

18 69. Instead, as alleged above, in violation of the express requirements of the
19 LAFCo Act, SJ LAFCo adopted Findings and Conditions (Exs. D and F) which
20 impermissibly arrogated to SSJID itself the power to make the determination at some
21 point in the future of whether it had "sufficient revenues." Moreover, SJ LAFCo
22 impermissibly purported to alter SSJID's proposal such that SSJID would be required to
23 provide the 15 percent rate reduction for only 10 years rather than in perpetuity.

24 70. PG&E seeks a judicial determination pursuant to Code Civ. Proc. §860, *et*
25 *seq.* that SJ LAFCo's purported conditional approval of SSJID's proposal is invalid
26 because of SJ LAFCo's failure to determine itself whether SSJID had sufficient revenue
27 to carry out its proposal to provide retail electric service at a 15 percent discount.
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1 THIRD CAUSE OF ACTION

2 For Invalidity of San Joaquin Local Agency Formation Commission's Action
3 Based Upon Unlawful Imposition of Condition Requiring
4 Collection and Payment of Taxes and Fees

5 (Cal. Const., art. XIII C, §1; Govt. Code §56103; Code Civ. Proc. §860, *et seq.*)

6 (Against SJ LAFCo and All Persons Interested)

7 71. PG&E incorporates the allegations set forth in paragraphs 1 through 59 as
8 though set forth fully herein.

9 72. As alleged above, PG&E has historically paid property taxes and franchise
10 fees based on the value and placement of its facilities that SSJID proposes to take, the
11 proceeds of which are distributed to local cities, the county, and to various other public
12 agencies. Specifically, PG&E pays property taxes to multiple jurisdictions and entities in
13 the County, including for example the Stockton Unified School District; franchise fees to
14 cities in the affected area and the County; and vehicle license fees shared by cities and the
15 County. In all, over 160 public agencies in San Joaquin County receive some portion of
16 the property tax payments made by PG&E.

17 73. SSJID, a governmental entity, is not required to pay property taxes or the
18 fees paid by PG&E. Realizing this impact on local government would make its proposal
19 unpopular, SSJID's proposal included the commitment that its takeover of PG&E would
20 be "revenue neutral" for the local agencies. SSJID proposed to achieve this result by
21 making an annual "payment-in-lieu-of-taxes," commonly referred to by the acronym
22 "PILOT."

23 74. SJ LAFCo therefore made the PILOT payments by SSJID a specific
24 condition of approval, requiring that SSJID include a PILOT charge in its electric rates
25 that would be collected from customers and paid over to affected agencies. Condition 2 of
26 SJ LAFCo's approval states as follows:

27 SSJID shall allocate two and one-half percent of gross retail revenues to payments
28 in lieu of franchise fees and property taxes as a cost of providing retail electric
service, subject to the terms of agreements to be executed with the County of San
Joaquin and the cities of Manteca, Escalon and Ripon, to pay franchise fees to the

1 three cities and county and property tax (unitary tax) to the county on behalf of
2 itself and all of the districts in the county. (Ex. F, p. 1.)

3 75. As the Court of Appeal recently ruled, PILOTs are taxes under Proposition
4 26 (Cal. Const., art. XIII C, §1, adopted by voters Gen. Elec., Nov. 2, 2010) for which
5 two-thirds voter approval must be secured unless it is proven that the amount collected
6 “does not exceed the reasonable costs to the local government of providing the service or
7 product,” including for such costs as police protection for the property and workers used
8 to provide the services, fire departments to respond to emergencies, and the wear and tear
9 on streets attributable to the operations. (*See, Citizens for Fair REU Rates et al. v. City of*
10 *Redding et al.* (Jan. 20, 2015, C071906) __ Cal.App.4th __; Cal. Const., art. XIII C, §§1,
11 2.)

12 76. The PILOT payments levied in Condition 2 are not tied to the costs to San
13 Joaquin County or the cities of Manteca, Escalon and Ripon of providing services to
14 SSJID in connection with SSJID’s proposed provision of retail electric services. The
15 Findings and Conditions adopted by SJ LAFCo ignore this requirement. Indeed, SSJID’s
16 PILOT payments could not possibly be tied to the reasonable costs borne by the County or
17 cities because the PILOT will be distributed not just to those entities but to all local
18 government entities in the County that will lose property tax revenues as a result of
19 SSJID’s proposal. Many of these separate government entities do not operate in SSJID’s
20 territory, will not obtain electric service from SSJID, and will bear no cost in connection
21 SSJID’s electric service (e.g., Stockton Unified School District, City of Lodi, Lockeford
22 Community Services District). The tax dollars to be received from SSJID by these
23 governmental entities are in no way correlated with the cost of SSJID’s electric service.
24 Notwithstanding this, SJ LAFCo did not require that SSJID obtain voter approval
25 authorizing SSJID to collect the PILOT fees and taxes imposed as a Condition, nor does
26 SSJID plan to hold such an election.

27 77. Further, because SSJID, as a governmental entity, is not subject to property
28 taxes, and Condition 2 is expressly intended to impose charges as a substitute for property

1 taxes lost by PG&E's displacement, Condition 2 is an unconstitutional tax on
2 governmental property that cannot be cured by an election. (See, Cal. Const., art XIII,
3 §(3)(a) & (b); *Cal. State Teachers' Ret. System v. County of Los Angeles*, 216 Cal.App.4th
4 41 (2013) (state/local government property is tax exempt); *Sacramento Mun. Utility Distr.*
5 *v. County of Sonoma*, 235 Cal.App.3d 726 (1991) (though tax at issue outwardly appeared
6 to be an "excise" tax on "gross market value of the electricity generated," in actuality its
7 purpose was to substitute for loss of revenues resulting from public property's exemption
8 from taxation, and was therefore unconstitutional.)

9 78. Finally, SSJID is also not subject to franchise fees. (Water Code §22475, *et*
10 *seq.*) Accordingly, any charges levied to pay franchise fees or to distribute funds to public
11 entities in lieu of franchise fees would be an unconstitutional tax (Cal. Const., art. XIII C,
12 §§1, 2) unless the franchise fees are either commensurate with the reasonable costs for
13 only the use of the public rights of way, or are approved as a special tax by a 2/3 vote of
14 the electorate. Condition 2 fails to meet either of these requirements for the imposition of
15 franchise fees.

16 79. PG&E seeks a judicial determination pursuant to Code Civ. Proc. §860, *et*
17 *seq.* that SJ LAFCo's adoption of Condition 2, which requires SSJID to collect amounts in
18 its electric charges that are a substitute for taxes and fees that would otherwise be paid by
19 PG&E, is a direct violation of Cal. Const., art. XIII C, §§1, 2. The imposition of this
20 unconstitutional Condition renders SJ LAFCo's conditional approval of SSJID's proposal
21 invalid.

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FOURTH CAUSE OF ACTION

For Declaratory Relief Re Unenforceability of "PILOT" Condition

(Code Civ. Proc. §1060)

(Against SSJID)

80. PG&E incorporates the allegations set forth in paragraphs 1 through 59 and 71 through 79 as though set forth fully herein.

81. As alleged above, SSJID has proposed to make its takeover of PG&E "revenue neutral" by allocating a portion of its revenues from electric service to the payment of property taxes and franchise fees that would otherwise have been paid by PG&E—i.e., SSJID proposes to make annual payments-in-lieu-of-taxes ("PILOT") to compensate governmental entities for loss of revenues stemming from the displacement of PG&E. PG&E has advised SSJID, both in writings submitted to SJ LAFCo and in public presentations, that its proposal to include PILOT charges in electric rates is unconstitutional for the reasons set forth above. SSJID has disagreed with PG&E's assertions, and contends that it will be free to collect PILOT charges from electric customers in its territory; PG&E disputes that contention.

82. The requirement in Condition 2 for SSJID to make the PILOT payments was central to SJ LAFCo's decision to conditionally approve SSJID's proposal to undertake its electric service project. For example, at the February, 12, 2015 hearing concerning PG&E's request for reconsideration, SJ LAFCo Commissioners stated that the legality of Condition 2 was very important to their decision because they could not endorse a project that would result in loss of revenues to other local governmental entities. When asked by a Commissioner what would happen if PG&E was correct in its assertion that Condition 2 is not enforceable, SJ LAFCo's counsel informed the Commissioners that in such event SSJID could not satisfy Condition 2 and thus "would not have a project."

83. A judicial declaration resolving the dispute concerning the legality of Condition 2 (the PILOT charges) is necessary because (a) the question of whether SSJID is legally authorized to divert funds to various other public entities such as school districts

1 is a matter of great public concern, (b) the legality of the proposed PILOT charges needs
2 to be decided before those charges are imposed because SSJID will have by then taken
3 over PG&E's facilities, removing PG&E as a taxpayer, and will have billed its electric
4 customers for in-lieu tax charges, (c) SSJID has announced publicly that it is now fully
5 approved by SJ LAFCo to go forward with its plan to takeover PG&E's system, creating
6 public expectations and potential confusion, and (d) SSJID continues to expend
7 substantial public funds and resources to pursue its takeover plan based on the erroneous
8 assumption that the PILOT charges are legally valid. SSJID's expenditures include
9 preparations for the filing of an eminent domain lawsuit seeking to condemn PG&E's
10 electric system. However, a defined, legally authorized public project is a pre-condition
11 to the filing of an eminent domain lawsuit. (*City of Stockton v. Marina Towers LLC*, 171
12 Cal.App.4th 93, 108-09 (2009)), and the unconstitutionality of Condition 2 means that
13 SSJID "would not have a project" according to SJ LAFCo and thus has no basis for an
14 eminent domain lawsuit.

15 16 FIFTH CAUSE OF ACTION

17 For Invalidity of San Joaquin Local Agency Formation Commission's 18 Resolution Approving of South San Joaquin Irrigation District's Environmental Impact Report

19 (Govt. Code §53510, *et seq.*; Code Civ. Proc. §860, *et seq.*;
20 Pub. Resources Code §21000, *et seq.*)

21 (Against SJ LAFCo and All Persons Interested)

22 84. PG&E incorporates the allegations set forth in paragraphs 1 through 59 as
23 though set forth fully herein.

24 85. "An accurate, stable and finite project description is the *sine qua non* of an
25 informative and legally sufficient EIR." (*County of Inyo v. City of Los Angeles* (1977) 71
26 Cal.App.3d 185, 193; CEQA Guidelines §15124.) The project description in the EIR is
27 incomplete and unstable. This results in the piecemealing of the analysis of the
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1 environmental impacts of the Project and the EIR being inadequate as an informational
2 document.

- 3 a. The EIR improperly minimizes the scope of work involved in severing
4 service from PG&E, thereby failing to disclose all impacts of the Project.
- 5 b. The EIR fails to analyze the impacts of the Border Area Service Plan by
6 including the Plan as mitigation rather than as a component of the
7 Project, thereby minimizing the true impacts of the Project as a whole.
- 8 c. The EIR excludes the future SSJID headquarters from the Project
9 analyzed in the EIR despite acknowledging that construction of the new
10 headquarters is a reasonably foreseeable result of Project approval. In
11 doing so, the EIR avoids analyzing the site-specific impacts resulting
12 from construction of the headquarters.

13 86. Despite concluding that the construction of a new SSJID headquarters is a
14 reasonably foreseeable result of the Project, the EIR claims that the Project would rely on
15 the rental of facilities to house SSJID's proposed expanded operations and workforce.
16 Yet, despite asserting that new operations at rented facilities are part of the Project, the
17 EIR fails to analyze the environmental impacts resulting from SSJID's expanded
18 operations at such facilities such as traffic or air quality impacts. This violates CEQA's
19 mandate that the reasonably foreseeable impacts of a project be analyzed and disclosed to
20 the public. (Pub. Resources Code §21005.)

21 87. The EIR is improperly based on documents that are not publicly available.
22 CEQA requires that the data and reports on which an EIR's analysis is based be available
23 to the public. (CEQA Guidelines §§15147, 15148, 15150.) SSJID submitted technical
24 reports to LAFCo related to the physical improvements required for the Project, including
25 improvements required for the Border Area Service Plan, for the first time at the hearing
26 for the Project with no opportunity for the public to review or comment on such reports.

27 88. An EIR must describe feasible measures that could minimize significant
28 impacts. (CEQA Guidelines §15126.4(a)(1).) If no mitigation measures are feasible, the

1 EIR must say so. (CEQA Guidelines §15091(a)(3).) Any mitigation that will be adopted
2 must be enforceable. (Pub. Resources Code §21081.6(b).) An agency cannot
3 acknowledge a significant impact, fail to attempt to mitigate it, and approve the project
4 anyway. (*Woodward Park Homeowners Assn. v. City of Fresno* (2007) 150 Cal.App.4th
5 683, 724.) The EIR does not propose feasible and enforceable mitigation measures to
6 mitigate the reasonably foreseeable impacts of the Project as required by CEQA. The EIR
7 excludes the future SSJID headquarters from the Project analyzed in the EIR despite
8 acknowledging that construction of the new headquarters is a reasonably foreseeable
9 result of Project approval. In doing so, the EIR avoids mitigating impacts or proposing
10 alternative sites to mitigate impacts.

11 89. The EIR fails to disclose potential significant environmental impacts related
12 to worker safety or to propose feasible mitigation measures related to worker safety.

13 90. CEQA and the CEQA Guidelines require that, prior to approving a project,
14 LAFCo make one of several findings for each of the significant impacts of the Project
15 identified in the EIR. (Pub. Resources Code §21081; CEQA Guidelines §15091.)
16 LAFCo's findings are insufficient under CEQA. The findings fail to provide whether the
17 significant impacts of the new headquarters would be reduced through mitigation or
18 whether mitigation is infeasible.

19 20 SIXTH CAUSE OF ACTION

21 Violations of CEQA

22 (Pub. Resources Code §21000, *et seq.*; Cal. Code Regs., tit. 14, §15000, *et seq.*)

23 (Against SJ LAFCo and SSJID as Real Party in Interest)

24 91. PG&E incorporates the allegations set forth in paragraphs 1 through 59 as
25 though set forth fully herein.

26 92. As described above, in approving the Project as described herein, LAFCo
27 prejudicially abused its discretion in violation of CEQA pursuant to Public Resources
28 Code §21168 and Code Civ. Proc. §§1085 or 1094.5, because LAFCo certified an

1 Environmental Impact Report that fails to include information necessary for informed
2 decision making and informed public participation, including information necessary to
3 reach informed conclusions regarding the significance of the Project's environmental
4 impacts, the effectiveness of mitigation measures to reduce the Project's significant
5 environmental impacts, or the feasibility of mitigation measures to reduce the Project's
6 significant environmental impacts.

7 93. In approving the Project as described herein, LAFCo prejudicially abused its
8 discretion in violation of CEQA pursuant to Public Resources Code §21168 and Code
9 Civ. Proc. §§1085 or 1094.5, because, with respect to the findings required by CEQA at
10 Public Resource Code §21081, LAFCo failed to make required findings, failed to support
11 the findings made with substantial evidence, and failed to disclose the analytic route
12 showing how the evidence supports said findings.

13 14 REQUEST FOR RELIEF

15 WHEREFORE, PG&E respectfully requests relief as follows:

16 1. That this Court issue a peremptory writ of mandate and/or such other
17 judgment or order as necessary to direct that San Joaquin Local Agency Formation
18 Commission vacate and set aside any and all actions (including Findings and Conditions,
19 or purported Resolutions) by which it purported to grant approval of South San Joaquin
20 Irrigation District's September 2009 proposal for a Change of Organization to provide
21 retail electric service within its territory;

22 2. That this Court issue a peremptory writ of mandate:

23 a. directing that the determinations, findings, and decisions of San Joaquin
24 Local Agency Formation Commission be vacated and set aside with
25 respect to certification of the EIR;

26 b. directing San Joaquin Local Agency Formation Commission and South
27 San Joaquin Irrigation District to suspend any and all activities pursuant
28

1 to the determinations, findings, or decisions that could result in an
2 adverse change or alteration to the physical environment, until any and
3 all actions necessary to bring the determinations, findings, or decisions
4 into compliance with CEQA have been completed.

5
6 3. For a judicial declaration concerning the legality and enforceability of
7 Condition 2 (imposition of PILOT fees) of the conditional approval by which San Joaquin
8 Local Agency Formation Commission purported to approve South San Joaquin Irrigation
9 District's September 2009 proposal for a Change of Organization to provide retail electric
10 service within its territory.

11 4. For recovery of attorneys' fees, costs of this proceeding, and for such other
12 relief as the Court deems just and proper.

13
14 Dated: February 25, 2015

MANATT, PHELPS & PHILLIPS, LLP

15
16 By: 

17 George M. Soneff
18 *Attorneys for Plaintiff/Petitioner*
19 PACIFIC GAS AND ELECTRIC COMPANY
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VERIFICATION

I, David Rubin, am Director of Service Analysis, of Pacific Gas and Electric Company, and am authorized to make this verification on its behalf. I have read the foregoing *First Amended Complaint to Determine Validity and for Declaratory Relief; and Verified Petition for Writ of Mandate* and know its contents. The facts stated therein are true and are within my personal knowledge, except as to these matters which are stated upon my information and belief. As to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 24th day of February, 2015.


David Rubin

"e-signature"

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EXHIBIT 2

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MAR 07 2016
Filed
ROSA J. ANQUEIRO, CLERK
By *Grant J. Puro*
DEPUTY

**SUPERIOR COURT OF CALIFORNIA, COUNTY OF SAN JOAQUIN
STOCKTON DIVISION**

PACIFIC GAS AND ELECTRIC)
COMPANY, a California corporation,)

Plaintiff/Petitioner,)

vs.)

SAN JOAQUIN LOCAL AGENCY)
FORMATION COMMISSION, et al.,)

Defendants/Respondents/)
Real Parties in Interest.)

Case No. 39-2015-00321743-
CU-JR-STK

**ORDER ON MOTION FOR
SUMMARY ADJUDICATION
NO. 1**

Plaintiff/Petitioner, PACIFIC GAS AND ELECTRIC COMPANY (PG&E),
filed a motion for summary adjudication (Motion for Summary
Adjudication No. 1) which seeks invalidation of Defendant/Respondent,
SAN JOAQUIN LOCAL AGENCY FORMATION COMMISSION's (SJLAFCo),
conditional approval of Real Party in Interest, SOUTH SAN JOAQUIN
IRRIGATION DISTRICT's (SSJID), application to provide retail electric service.
The motion was initially set for oral argument on November 17, 2015, but
continued to December 15, 2015 on the Court's own motion to allow the

1 parties to file a supplemental brief explaining the logistics of Condition No.
2 4 and how compliance with Condition No. 4 is expected to progress.

3 Oral arguments were presented to the Court on December 15, 2015
4 in Department 41 before the Honorable Carter P. Holly. PG&E was
5 represented by its in-house counsel, and the law firms of Manatt, Phelps &
6 Phillips, LLP; and Cox, Castle & Nicholson, LLP. SSJID was represented by
7 the law firms of Remy, Moose, Manley, LLP; Dentons US, LLP; Kroloff,
8 Belcher, Smart, Perry & Christopherson; and Jarvis, Fay, Doport & Gibson,
9 LLP. SJLAFCo joined SSJID's opposition and response and was
10 represented by the law firm of Neumiller & Beardslee.

11 **OVERVIEW OF THE CASE AND THE MOTION**

12 This case has a long history. SSJID has been seeking to expand its
13 services to include the provision of retail electric services within its territorial
14 boundaries since 2009. That field of service is now occupied by PG&E.
15 SSJID's initial application was denied by SJLAFCo in 2009. SSJID re-
16 submitted its application and a hearing on the subsequent application
17 was held in December of 2014. After a 2-day hearing, SJLAFCo
18 conditionally approved SSJID's application. PG&E requested a
19 reconsideration of the approval asserting several grounds, including the
20 grounds which are the subject of this motion. A reconsideration hearing
21 was held and the approval was upheld by SJLAFCo. PG&E filed this
22 lawsuit which is both a complaint and a writ of mandate.

23 PG&E concurrently filed two separate motions for summary
24 adjudication and each motion is very specific in its scope. As noted
25 above, this Order relates to Motion for Summary Adjudication No. 1 (MSA
26 #1).

27 MSA #1 seeks summary adjudication of PG&E's 2nd cause of action
28 for invalidation of SJLAFCo's approval on the grounds that SJLAFCo failed
to comply with Government Code, §56824.14(a). PG&E argues that in

1 order to give its approval, SJLAFCo was required to determine that SSJID
2 had "sufficient revenues" to provide retail electric services to the
3 customers in its territory **at a 15% discount** from the rates charged by PG&E
4 for thirty (30) years. PG&E states that SJLAFCo did not do so (and could
5 not do so) and so, the approval is invalid.

6 SSJID maintains that the statute requires a determination by
7 SJLAFCo that SSJID had "sufficient revenues" to provide retail electric
8 service to its customers; it does not require that the provision of services be
9 at a specific discounted rate and/or for a specified time. SSJID submits
10 that SJLAFCo made the decision, as required, and there is substantial
11 evidence in the administrative record to support SJLAFCo's finding that
12 SSJID has sufficient revenues to provide the proposed service.

13 **EVIDENTIARY RULING**

14 With its Opposition, SSJID submits evidentiary objections. As to
15 Objections Nos. 5 and 6, to the extent the statement includes PG&E's
16 characterization that "the May 2010 report was not good news for SSJID's
17 plan," the objection is sustained. All other objections are overruled.

18 **THE UNDISPUTED FACTS**

19 The following facts are undisputed and pertinent to MSA #1:

- 20 • On or about September 3, 2009, SSJID submitted its formal
21 application, entitled "Justification of Proposal" ("Application"),
22 seeking authorization from SJLAFCo to expand its operations to
23 become a retail electric service provider to over 38,000 homes
24 (about 100,000 persons) within its existing territory by taking over
25 PG&E's electric system. Fact 1, undisputed.
- 26 • One of the advertised and repeated benefits of the Application is
27 that SSJID will provide electric service at rates 15% below those
28 charged by PG&E. Fact 3, undisputed to the extent stated.
- The following are excerpts from SSJID's Application:

- Page 1-4: "SSJID's economic analysis demonstrates that it will be able to provide retail electrical service at rates 15 percent below PG&E's rates under a wide range of potential conditions."
- Page 1-5: "SSJID's application merits approval for the following reasons: ... SSJID will provide retail electricity at cost of service that will result in 15 percent lower electrical rates; ..."
- Page 1-6: "SSJID's plan to provide retail electric service within its boundaries consists of the following primary elements: ... Reducing retail electric rates by 15 percent."
- Page 1-13: "SSJID will be able to deliver reliable service at a cost savings that would allow it to pass along a 15 percent rate reduction to customers currently receiving service from PG&E."
- Page 1-15: "SSJID's electric retail customers will benefit from a 15 percent drop in electric rates."
- Page 1-16: "SSJID's ability to provide a 15 percent bill reduction to all electric retail customers is due to the following factors:...."
- Page 6-6: "SSJID will provide retail electric service at rates 15 percent lower than PG&E rates."
- Page 6-10: "None of these options is a satisfactory alternative to SSJID's Plan to provide retail electric service since none meets all or even most of the primary objectives of SSJID's Plan. These objectives include: (1) reducing retail electric rates by 15 percent;"
- Page 8-4: "SSJID has assumed that PG&E's rates will increase after 2011 at a constant annual average rate over the 30 year study period. SSJID's rates during this period will remain 15 percent below PG&E's rates."
- Page 8-8: "This analysis demonstrates that SSJID will be able to provide retail electric service to its customers at rates 15 percent below the rates that they would otherwise be required to pay to PG&E"
- Page 8-9: "Colored chart showing purported dollars per kilowatt hour saved from 15% rate reduction for each class of customer (residential, industrial, agricultural, etc.),

1 followed by the statement: 'Annual savings of this
2 magnitude will result in very significant long-term
3 economic benefits to ratepayers and the local
4 communities SSJID will serve.'

- 5 - Page 8-10: "Savings to the ratepayers and local
6 communities SSJID proposes to serve will continue to
7 accrue so long as SSJID continues to provide retail electric
8 service at rates below PG&E's retail rates which SSJID
9 expects to continue throughout the 30 year study period
10 of its economic analysis."
11 - Page 8-11: "This flexibility provides SSJID with the ability to
12 meet the objectives of its Plan, including providing a 15
13 percent reduction in retail electric rates, under a broad
14 range of potential future conditions."
15 - Page 8-11,12: "If the cost of purchased power were to
16 increase on a long-term basis ... this would increase SSJID's
17 costs and rates, but would not preclude SSJID from
18 meeting its objective of providing retail service at rates 15
19 percent lower than PG&E"
20 - Page 8-12: "Even under a range of adverse potential
21 conditions, SSJID's Plan will accomplish its objectives of:
22 (1) reducing customers' electric rates by 15 percent;"
23 Fact 4, undisputed.

- 24 • On September 3, 2009, the day it filed its Application with SJLAFCo,
25 SSJID issued a press release stating: "The application to LAFCo
26 outlines how SSJID will provide locally-owned and controlled retail
27 electric service to both residents and businesses at a 15% discount
28 from current PG&E rates, which includes agricultural and industrial
customers, in the South San Joaquin County communities of
Manteca, Escalon, Ripon and surrounding unincorporated areas."
Fact 5, undisputed.
- Starting in 2009, SSJID began an advertising/public awareness
campaign to promote, educate and inform the public of its
Application, advise them of the website where they could get
further information and to encourage them to contact SJLAFCo if

1 they wished to show their support of the Application. The
2 advertisements included the following statements:

- 3 o "Energy for 15% less: Interested? SaveWithSSJID.com"
- 4 o "The South San Joaquin Irrigation District has applied to
5 become the electric utility in Manteca, Escalon and Ripon,
6 replacing PG&E and lowering rates 15%." Fact 6,
7 undisputed to the extent stated.
- 8 • After receiving the Application, SJLAFCo retained an independent
9 consulting firm, PA Consulting, to analyze the financial feasibility of
10 SSJID's proposal. PA Consulting's May 2010 report concluded that
11 SSJID's rates would have to be 2.3% higher than PG&E rates. Fact 7,
12 undisputed to the extent stated.
- 13 • In response to PA Consulting's May 2010 report, and on September
14 15, 2010, SSJID submitted a Supplement to its Application. The
15 Executive Summary to SSJID's Supplement reads:

16 "When SSJID filed its application in September 2009 to provide
17 retail electric service, LAFCo hired an independent
18 consultant, PA Consulting, to examine the District's plan of
19 service. When the report came out in May, it found that SSJID
20 is ready and able to run an electric utility.

21 The PA Report also said that, based on the consultant's
22 economic model, SSJID's rates would be 2.3% higher than
23 PG&E's. There were, however, important facts not evaluated
24 in the consultant's model. When those are factored in, SSJID
25 can provide retail service at a 15% discount to PG&E's rates.

26 In review, SSJID is committed to providing retail service at a
27 discounted rate and can do so under the following analysis:

28 Reinvest Revenue: The consultant's model and the District's
 model did not reinvest net operating revenue created by the
 retail electric service into the business plan. Simply by

1 reinvesting the net operating revenue, the District can set
2 rates 4.3% below PG&E's.

3 Recognize PG&E's Rates Will Rise: The PA report projects
4 power costs will increase higher than the District has
5 anticipated, but only applied the higher costs to SSJID's rates.
6 If those increased costs are applied to PG&E's cost of power
7 and its retail rates are adjusted accordingly, SSJID's rates
8 would be 11% below PG&E's.

9 Invest Additional Equity: The report projects a higher cost for
10 SSJID to acquire PG&E's system. Even if PA turns out to be
11 right, SSJID can still set rates 15% lower than PG&E's simply by
12 reducing the amount financed by investing an additional \$39
13 million in equity from its substantial cash reserves and an
14 additional \$1.6 million annually from its hydroelectric
15 revenue."

16 Fact 8, undisputed to the extent stated.

- 17 • PA Consulting then analyzed SSJID's First Supplement to Application
18 and issued a Supplemental Report in February 2011. PA
19 Consulting's Supplemental Report concluded that to reduce rates
20 by 15% for 30 years, SSJID would have to invest \$39 million up front,
21 plus \$15 million per year. Fact 9, undisputed to the extent stated.
- 22 • SSJID took two actions in response to PA Consulting's supplemental
23 report: (1) SSJID's Board adopted a formal resolution stating that it
24 would provide a 15 percent rate reduction by meeting the PA
25 Consulting investment targets; and (2) in September 2012, SSJID sent
26 SJLAFCo a Second Supplement to its Application reaffirming that it
27 would "... commit the additional equity determined by PA to be
28 necessary to provide retail electric service at a fifteen percent
(15%) discount to PG&E's retail rate" Fact 10, undisputed.
- In 2013 and 2014, financial analysts for SSJID and PG&E continued to
analyze the financial feasibility of SSJID's plan and reached
conflicting conclusions about SSJID's ability to provide a 15 percent
rate reduction. Fact 11, undisputed.

- 1
- 2 • Pursuant to written notice, SJLAFCo conducted a two-day hearing
- 3 on December 10, 2014 and December 11, 2014 to decide whether
- 4 to approve SSJID's Application. Fact 12, undisputed.
- 5
- 6 • On December 10, 2014, SJLAFCo's Executive Officer released his
- 7 analysis of the financial viability of SSJID's proposal. His report
- 8 concluded that SSJID would lose \$509 million over the 30 year
- 9 period if SSJID attempted to provide service at rates 15 percent
- 10 below PG&E rates: "The results of the LAFCo analysis show a
- 11 negative cash flow for the initial 10 years (negative \$94.6 million)
- 12 and for the overall 30 year planning period (negative \$509 million)
- 13 assuming a 15% discount over PG&E's rates." Fact 15, undisputed.
- 14
- 15 • The SJLAFCo Executive Officer further reported that under his
- 16 analysis, SSJID could at best provide a 2.5% rate reduction, and
- 17 recommended that SJLAFCo reject SSJID's proposal. The
- 18 Recommendation specifically read:

15 "It is recommended that the Commission find that SSJID has
16 failed to demonstrate its financial capability to feasibly
17 provide retail electrical service at a 15% discount from PG&E
18 rates. It is further recommended that the Commission find
19 that SSJID has the financial capability and can feasibly
20 provide retail electric service at a 2.5% discount from PG&E
21 rates. It is further recommended that the commission deny
22 the proposal to provide a new service or different service to
23 include retail electric service on the basis that the Applicant
24 did not demonstrate its financial capabilities to provide retail
25 electrical service at a 15% discount from PG&E's rates and a
26 2.5% savings is not sufficient to achieve the stated objectives
27 expressed in the Application and will not be in the best
28 interest of the community and the District." Fact 16,
undisputed.

- 27 • During the hearing, the SJLAFCo Commissioners questioned the
- 28 SSJID Board President on several issues:

1 [Commissioner]: "There's been a great deal of emphasis on
2 rate reduction for retail electric customers, and specifically
3 the 15 percent has been emphasized. Do you as the Board
4 consider this to be a promise you have made, a goal, an
5 estimate ... How firmly committed are you as the Board to a
6 15 percent rate reduction – what does that 15 percent mean
7 to you?"

8 [Board President]: "If we can't do a 15 percent rate
9 reduction, what are we doing here? We don't need more
10 work. We're not going to run something that is going to work
11 on a 2% margin. If we can't save our people 15%, and we
12 believe we can, that's why we're here."

13 ...

14 [Commissioner]: "I just wanted to be clear where your red
15 line is. And you indicated to me your red line is at 15
16 percent?"

17 [Board President]: "I believe so, yes."

18 ...

19 [Commissioner]: "What about if it's 10 percent?"

20 [Board President]: "We're shooting for 15 percent. That's
21 what we think we can do."

22 Fact 14, undisputed to the extent stated.

- 23
- 24 • On December 11, 2014, SJLAFCo approved SSJID's Application to
25 provide retail electric service, and in doing so, adopted Findings
26 and Conditions. Fact 18, undisputed.
 - 27 • SJLAFCo Finding No. 2 reads:

28 "2. SSJID has the administrative, technical and financial
ability to operate the system."

The Commission received evidence that SSJID has the
administrative, technical and financial ability to operate the
system. Most if not all of the reports, including the PA report
and the LAFCo staff report, concluded that SSJID has the
administrative and technical ability to operate the system. In
addition, SSJID presented evidence and opinion about

SSJID's administrative and technical ability. Therefore, the Commission considers the uniform conclusion of PA, the LAFCo staff and SSJID to be credible and reliable evidence to support a conclusion that SSJID has the administrative and technical ability to carry out the new or different service.

PA, the LAFCo staff report and MRW¹ each concluded that SSJID has the financial ability/sufficient revenue to operate the system. An economic competitor, PG&E, however, reached a different and contradictory conclusion. Also PA and LAFCo staff concluded that SSJID would not reach a fifteen percent reduction in rates without contributing capital. MRW, on the other hand, concluded that a fifteen percent reduction in retail electric rates could be achieved.

The uniform conclusion of PA, the LAFCo staff and MRW (as thoroughly peer reviewed by other experts) that SSJID has sufficient revenue and the financial capacity and ability to operate the system satisfies the Commission's obligation to determine whether the applicant has sufficient revenue to operate the proposed new or different service. Government Code, subsection 56824.14(a) states in relevant part:

'The commission shall not approve a proposal for new or different functions or class of service ... unless the commission determines that the special district will have sufficient revenue to carry out the proposed new or different function or class of service.'

The Commission finds the conclusion of PA, the LAFCo staff and SSJID, individually and in combination, to be credible and reliable evidence that the Commission can reasonably rely upon to support a conclusion that SSJID has a sufficient revenue source to carry out the proposed new or different function of service (retail electric). In reaching this conclusion the Commission took into account that PA and the LAFCo

¹MRW is the firm which conducted an analysis on behalf of SSJID.

1 staff reached a conclusion that SSJID has the financial ability
2 and a sufficient revenue source to carry out the new or
3 different service, took into account that the MRW report was
4 the only analysis subject to independent peer review by other
5 experts in the field, and took into account that PG&E was an
6 economic competitor seeking to protect corporate assets
7 and needing to protect PG&E's legal position in a subsequent
8 eminent domain proceeding." Fact 23, undisputed
(emphasis added).

- 9 • SJLAFCo Finding No. 3 reads:

10 "3. In order to approve the Application the
11 Commission does not have to find that the proposal will
12 achieve a fifteen percent retail rate reduction;
13 however, the condition proposed by SSJID
14 accomplishes this objective.

15 The Commission believes that section 56824(a) does
16 not required a special district to have sufficient revenue
17 and a quantifiable surplus of revenue to carry out a
18 proposed new or different service. Instead there must
19 be credible evidence in the record of proceedings that
20 the special district has a sufficient revenue source. The
21 term 'sufficient' is not defined in state law or the local
22 LAFCo Guidelines and therefore it is acceptable to rely
23 on the common definition provided by the dictionary
24 to supply a better understanding of the term.
25 Webster's Collegiate Dictionary defines 'sufficient' as '1
26 a: enough to meet the needs of a situation or a
27 proposed end'. Thus in this context the term sufficient
28 means enough financial ability to fund the operation of
the system. ***PA, the LAFCo staff report and SSJID all
conclude that SSJID has sufficient revenue source to
fund the system's operation. The legal opinion of
LAFCo's attorney and SSJID's attorney fortify this
understanding of the statute.***

1 To a certain extent whether SSJID can achieve a fifteen
2 percent reduction in retail rates depends upon events
3 that can only occur after the Commission decision.
4 These future decisions include: 1) a future decision by
5 the CPUC about whether this change in organization
6 represents a major or a minor change and the impact
7 this decision has on whether exit fees are owed; 2) a
8 future decision on the value of PG&E assets purchased
9 by SSJID for purposes of operating the system; and 3)
10 the terms of bonded indebtedness assumed by SSJID to
11 purchase the PG&E assets. All three of these
12 independent variables can only occur after the
13 Commission renders a final decision about this
14 Application and, therefore, at the time of making a
15 decision the Commission faces uncertainty over the
16 actual costs.

17 However, SSJID does not need to achieve a fifteen
18 percent retail rate reduction in order to demonstrate
19 that it has 'sufficient revenue to carry out the proposed
20 new or different functions.' ***The PA report, the LAFCo
21 staff report and MRW report, in combination or
22 individually, provide substantial evidence in the records
23 of proceedings that is credible and reasonable for the
24 Commission to reply upon to conclude that SSJID has
25 sufficient revenue to carry out the proposal.***

26 The LAFCo executive officer, based upon his report
27 projecting a two and one-half percent retail energy
28 rate reduction, recommended denying the
Application. In the subjective opinion of the Executive
Officer, the risks of the proposal outweigh the public
benefits. The Commission reaches a different
conclusion, finding that the benefits of the proposal,
including lower retail energy rates, substantially
increased local control, public benefit programs
decided at the local level and creating a more
attractive economic situation for new employment

1 generating business, outweigh the risks associated with
2 the proposal.

3 After learning whether this is a major or minor change
4 and therefore [whether] exit fees are owed, the
5 amount of compensation required to acquire the PG&E
6 asset and understanding the debt structure to fund the
7 acquisition of the PG&E asset, SSJID will be in a superior
8 position to accurately ascertain whether a fifteen
9 percent retail energy rate reduction can be achieved.
10 The Commission regards SSJID's elected officials'
11 statements as a good faith gesture evidencing SSJID's
12 belief that the conclusions and projections found in the
13 MRW report, as verified by two peer reviews, are true
14 and correct." Fact 24 - 25, undisputed (emphasis
15 added).

- 16 • Condition #4 reads:

17 "4. Feasibility/Rate Discount

18 (a) After acquisition costs and exit fees have been
19 determined and the terms and conditions of financing
20 have been approved, SSJID shall prepare a
21 comprehensive economic report analyzing the District's
22 proposed retail rates and the calculation of the
23 percentage rate savings from PG&E's retail rates. It
24 shall make the report available for written public
25 comment for at least 30 days before the hearing and
26 include in the notice of the meeting that the report is
27 available on the District's website.

28 (b) SSJID shall not take final action to acquire the
PG&E system and implement retail electric service until
it has held a public meeting advertised in the same
newspapers as those utilized by San Joaquin LAFCo in
this proceeding. The notice shall state the action to be
taken and shall specifically indicate the proposed level
of discount for the first 10 and 30 years of operation

1 based upon an updated financial analysis
2 demonstrating and supporting the financial ability of
3 the District to support such a discount. SSJID shall not
4 commence providing retail electric service unless the
5 District's Board adopts a finding at the hearing based
6 on substantial evidence that it can provide retail
7 electric service at a 15% discount from PG&E's
8 forecasted rates then filed with CEC for the first 10
9 years.

10 (c) In addition, before the District begins providing retail
11 electric service, the District's Board shall adopt a
12 finding based on substantial evidence that the
13 implementation of retail electric service shall not
14 impact the irrigation subsidies or rates." Facts 19-22,
15 undisputed.

- 16 • On January 9, 2015, PG&E filed a Request for Reconsideration
17 arguing, among other things, that SJLAFCo had wrongly delegated
18 the necessary financial determination to SSJID. Fact 27, undisputed.
- 19 • The reconsideration was heard by SJLAFCo on February 12, 2015.
20 Fact 28, undisputed.
- 21 • At the hearing, the following dialogue took place:

22 "[COMMISSIONER NILSSEN]: ... [I]n the findings, it says,
23 'However, SSJID does not need to achieve a 15 percent retail
24 rate reduction in order to demonstrate that it has sufficient
25 revenue to carry out the proposed new or different functions.
26 The PA report, the LAFCo staff report, the MRW report, in
27 combination or individually, provides substantial evidence in
28 the record proceedings that's credible and reasonable for
the Commission to reach a conclusion that SSJID has
sufficient revenue to carry out the proposal.'

And that seems to be the crux of what this request is ..., 'Who
is going to make ... that determination and is there any

1 validity on that part of the proposal that we erred on who
2 was going to make that determination once all the
3 components were compiled?' which, as Commissioner
4 Bestolarides has stated, won't be known until some kind of
5 acquisition cost is derived.

6 ...

7 [LEGAL COUNSEL ATTEBERY]: ... I don't think an error was
8 made. ... [T]he Commission took all of the evidence before
9 them, and there was a multitude of different reports and
10 economic analysis, and even the addendum prepared by
11 [LAFCo] staff recognized that there were sufficient revenues
12 to accomplish the - or provide the service.

13 Where the ... problem came in is, whether or not you could
14 provide sufficient revenues if you test the benefit hypothesis of
15 15 percent.

16 This Commission made - in my opinion made a determination
17 that there was sufficient revenues, but there was still some
18 uncertainty as to the benefits of the project, and delegated
19 that test of the hypothesis to SSJID, after more facts were
20 known, such as the cost of the eminent domain, acquiring
21 the assets, exit fees, and those things. And so this Commission
22 at the time made a determination that there were sufficient
23 revenues, as all of the reports stated, and then kind of
24 scratched their head as to whether or not 15 percent could
25 be achieved, and felt that there was not enough information
26 at this time to make that determination, and so set a process
27 in place with the conditions that tested that hypothesis at
28 some later time.

I don't believe an error was made.

COMMISSIONER NILSSEN: And from your position, would it
have been preferable for the verbiage in the condition to

1 state that it come back to this Commission for that
2 determination or –

3 LEGAL COUNSEL ATTEBERY: I believe that that was an option
4 that was available to this body. It wasn't the decision of the
5 Commission at the time to do so, and ... I don't think a court
6 would have the basis for overturning that decision because
7 what is -- the standard of review is whether or not there's
8 evidence to support the decision that was made, and in my
9 opinion there's ... more than enough information to support
10 the decision that was made." Fact 29, undisputed.

- 11 • Later in the hearing, the following dialogue occurred:

12 "CHAIRMAN MACIEL: ... I'm going to ask you directly again –
13 in regards to LAFCo's responsibility to make the final
14 determination, if the 15 percent reduction is being met, does
15 that have to come back to this Commission Technically,
16 legally should that come back to the Commission for a final
17 review?

18 LEGAL COUNSEL ATTEBERY: No. There is no legal obligation in
19 my opinion or technical obligation for that item to come
20 back. You made the determinations that you needed to
21 make with respect to sufficient revenues, testing the benefit
22 of the 15 percent. ... [T]his Commission at that time
23 delegated that authority to SSJID and drafted a condition, as
24 you're obligated to do, conditionally approved an item, a
25 condition to make sure that that happens.

26 And as to -- you know, I'm still struggling with -- I mean, these
27 were all issues that were vetted and discussed over a 16-hour
28 hearing process, and I still haven't heard a basis as to where
the justification is for you to rethink that. There's no legal
obligation for this to come back in my opinion.

1 CHAIRMAN MACIEL: When and if the SSJID Board reviews this
2 and says, 'We can do this,' is there any further review? Is
3 there any confirmation of that or it's just a done deal?

4 LEGAL COUNSEL ATTEBERY: Well, there is no confirmation of it
5 obviously. I anticipate that PG&E will be heavily involved in
6 that process. Should something go wrong at their hearing
7 and they have come up with a position that says they can't
8 satisfy their condition, my guess is that PG&E will be back
9 before you or in front of a court saying they failed to satisfy
Condition 4(a), (b), and (c)." Fact 30, undisputed.

- 10 • Analyzing Government Code, §56824.14 (LAFCo Act), SJLAFCo's
11 counsel, Neumiller & Beardslee, summarized SJLAFCo's statutory
12 responsibility in a November 21, 2011 letter:

13 "... [T]he commission has the responsibility of determining
14 whether the special district will have sufficient revenue to
15 carry out the proposed new or different function or class of
16 services. If the commission determines that it does not, then
17 the commission cannot approve the proposal. However,
18 Section 56824.14(a)(1) provides an exception²,"
Fact 31, undisputed.

19 **STANDARD OF REVIEW**

20 As the Undisputed Facts establish, SJLAFCo approved SSJID's
21 Application, with conditions.

22 The standard for judicial review of a Local Agency Formation
23 Commission decision is set forth in Government Code, § 56107 which
24 reads, in pertinent part:

25 " ...

26 (b) All determinations made by a commission under, and pursuant
27 to, this division shall be final and conclusive in the absence of fraud
28 or prejudicial abuse of discretion.

2 ² The exception is not relevant to this case or motion.

1
2 (c) In any action or proceeding to attack, review, set aside, void, or
3 annul a determination by a commission on grounds of
4 noncompliance with this division, any inquiry shall extend only to
5 whether there was fraud or a prejudicial abuse of discretion.
6 Prejudicial abuse of discretion is established if the court finds that
7 the determination or decision is not supported by substantial
8 evidence in light of the whole record."

9 **THE MOTION**

10 In order to make its challenge (and prevail in this motion), PG&E
11 submits two related arguments. Both arguments rely upon the premise
12 that the 15% reduction is part and parcel of the proposal and so, the
13 proper interpretation of Government Code, §56824.14(a) requires that
14 **SJLAFCo** specifically find that SSJID has sufficient revenues to provide retail
15 electric service **at the 15% discounted rate**.

16 With that premise, PG&E argues that SJLAFCo improperly delegated
17 to SSJID its responsibility to make the findings required for approval. More
18 specifically, PG&E points to Condition 4 of the Approval whereby SJLAFCo
19 requires SSJID to prepare a report, conduct a hearing, and **decide**
20 whether it will have the financial capability to provide retail electric
21 service at a 15% discount.

22 Next, and with the same premise, PG&E submits that a "prejudicial
23 abuse of discretion" has occurred. More specifically, PG&E maintains that
24 the record does not support SJLAFCo's determination that SSJID has
25 "sufficient revenues" to provide retail electric service at the 15%
26 discounted rate.

27 **A. The Interpretation of Government Code, section 56824.14(a)**

28 Government Code, section 56824.14(a) reads, in pertinent part:

"(a) The commission shall review and approve with or without
amendments, wholly, partially, or conditionally, or disapprove

1 proposals for the establishment of new or different functions
2 or class of services, or the divestiture of the power to provide
3 particular functions or class of services, within all or part of the
4 jurisdictional boundaries of a special district, after a public
5 hearing called and held for that purpose. **The commission**
6 **shall not approve a proposal for the establishment of new or**
7 **different functions or class of services within the jurisdictional**
8 **boundaries of a special district unless the commission**
9 **determines that the special district will have sufficient**
10 **revenues to carry out the proposed new or different functions**
11 **or class of services** except as specified in paragraph (1)[not
12 relevant for this discussion]."

13 To re-iterate, PG&E maintains that SSJID's proposal is to "provide
14 retail electric service at a 15% discounted rate for 30 years." P's & A's,
15 pages 12, 16.

16 SSJID argues that its Application "sought authorization to add retail
17 electric service – not authorization to provide that service at a discounted
18 rate." The proposed new "function" or "service" is the provision of retail
19 electric service. SSJID stresses that the discount is one of many
20 anticipated benefits of the application. See, Opposition, page 1, 10-11.

21 1. Construction of Statutes

22 The California Supreme Court explained:

23 "When construing a statute, a court's goal is 'to ascertain the
24 intent of the enacting legislative body so that we may adopt
25 the construction that best effectuates the purpose of the
26 law.' (Citations omitted.) Generally, the court first examines
27 the statute's words, giving them their ordinary and usual
28 meaning and viewing them in their statutory context,
because the statutory language is usually the most reliable
indicator of legislative intent. (Citations omitted.)

When the statutory language is ambiguous, a court may
consider the consequences of each possible construction
and will reasonably infer that the enacting legislative body

1 intended an interpretation producing practical and workable
2 results rather than one producing mischief or absurdity. 'Our
3 decisions have long recognized that a court's "overriding
4 purpose" in construing a statute is "to give the statute a
5 reasonable construction conforming to [the Legislature's]
6 intent (citation)...." ' (Citations omitted.) 'The court will apply
7 common sense to the language at hand and interpret the
8 statute to make it workable and reasonable.' (Citation
9 omitted.) 'When a statute is capable of more than one
10 construction, "[w]e must ... give the provision a reasonable
11 and commonsense interpretation consistent with the
12 apparent purpose and intention of the lawmakers, practical
13 rather than technical in nature, which upon application will
14 result in wise policy rather than mischief or absurdity." '
15 (Citations omitted.)" Gattuso v. Harte-Hanks Shoppers, Inc.
16 (2007) 42 Cal. 4th 554, 567 (emphasis in original text).

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Elsewhere, the California Supreme Court wrote:

"Courts must, in short, independently judge the text of the
statute, taking into account and respecting the agency's
interpretation of its meaning, of course, whether embodied in
a formal rule or less formal representation. Where the
meaning and legal effect of a statute is the issue, an
agency's interpretation is one among several tools available
to the court. Depending on the context, it may be helpful,
enlightening, even convincing. It may sometimes be of little
worth. (Citation omitted.) Considered alone and apart from
the context and circumstances that produce them, agency
interpretations are not binding or necessarily even
authoritative. To quote the statement of the Law Revision
Commission in a recent report, 'The standard for judicial
review of agency interpretation of law is the independent
judgment of the court, giving deference to the determination
of the agency appropriate to the circumstances of the
agency action.' (Citation omitted.)" Yamaha Corp. of Am. v.
State Bd. of Equalization (1998) 19 Cal. 4th 1, 6-8.

1 In a specific discussion of Government Code, § 56824.14 and the
2 required findings to approve an application, counsel for SJLAFCo advised,
3 in pertinent part:

4 "The review and approval of new services that the
5 Commission should follow is set forth under Government
6 Code, section 56824.14. ...

7 As such, within LAFCo's power, as stated ... in Section
8 56824.14(a), is the ability to determine whether SSJID has
9 sufficient revenue sources to provide retail electric services
10 without financing. ...

11 Thus, the Commission's [sic] in evaluating the Project is
12 making a determination of SSJID's financial ability to provide
13 retail electric services. SSJID's financial ability to provide
14 electric services does not include SSJID's financial ability to
15 provide retail electric services at a 15% rate reduction. As
16 such, the 15% rate reduction should be considered as a
17 potential benefit that the rate payers may obtain if the
18 Project is approved, but the 15% rate reduction is not a
19 component relied upon to determine financial feasibility of
20 the Project." Exhibit F of SSJID's Appendix of Evidence; see
21 also, Declaration of Thomas J. Shepard, Sr.

22 2. Analysis

23 The statute's language is not ambiguous; it is straightforward and
24 clear: "The commission shall not approve a proposal for the establishment
25 of new or different functions or class of services within the jurisdictional
26 boundaries of a special district unless the commission determines that the
27 special district will have sufficient revenues to carry out the proposed new
28 or different functions or class of services." Government Code,
§ 56824.14(a).

Significantly, the Application is filed "for authority to expand the
scope of services it provides to include retail electric service within its

1 existing service territory." See, Exhibit 1 to PG&E's Appendix of Evidence
2 Application, Attachment 1, page 1-1; see also, page 1-5 ["SSJID seeks
3 authorization from LAFCo to provide retail electric service within SSJID's
4 existing service territory."]; page 1-5 ["SSJID is uniquely capable of
5 providing reliable retail electric service response to the needs of the local
6 communities it intends to serve at lower rates."]; page 1-6 ["SSJID's plan to
7 provide retail electric service within its boundaries"]; page 1-10 ["SSJID
8 is seeking LAFCo authorization to provide retail electric service, which is a
9 new or different function or class of service."]; page 1-11 ["SSJID proposes
10 to provide retail electric service to end users within SSJID's existing service
11 territory."]; page 1-14 ["SSJID recommends that LAFCo retain[] an
12 independent expert to confirm that SSJID has sufficient revenues to
13 provide retail electric service,"].

14 It is also true that the Application states that "SSJID ... plans to
15 expand the scope of the services it provides within its existing service
16 territory to include retail electric distribution service, ..., as a means of
17 providing a number of significant additional benefits to the ratepayers
18 and communities it serves. These benefits include the following ...
19 '[r]educing customers' electric rates by 15 percent;" See, Exhibit 1 to
20 PG&E's Appendix of Evidence, Application, Attachment, page 1-1; see
21 also, page 1-4 ["SSJID's economic analysis demonstrates that it will be
22 able to provide retail electric service at rates 15 percent below PG&E's
23 rates SSJID forecasts that its Plan will result in aggregate economic
24 benefits through savings on electric service The savings on electric
25 service costs provided by SSJID's Plan are very significant, but do not
26 capture the full extent of the economic benefits of its Plan."]; page 1-5
27 ["SSJID's application merits approval for the following reasons: ... SSJID will
28 provide retail electricity at cost of service that will result in 15 percent
lower electrical rates;"]; page 1-6 ["SSJID's plan to provide retail

1 electric service ... consists of the following primary elements: ... [r]educing
2 retail electric rates by 15 percent ...;"]; page 1-13 ["SSJID will be able
3 to deliver reliable service at a cost savings that would allow it to pass
4 along a 15 percent rate reduction to customers currently receiving service
5 from PG&E."]; page 1-15 ["SSJID's electric retail customers will benefit from
6 a 15 percent drop in electric rates."].

7 As the Court reads the Application, the 15% reduction is an
8 objective and benefit of the proposal. Granted, it is an important factor
9 in consideration of the proposal because SJLAFCo will not allow the
10 proposal to proceed until the capability of a 15% reduction is shown (see,
11 Condition No. 4). Still, the Court does not read the Application to be a
12 proposal to provide retail electric service to the customers in its territory at
13 a 15% discount from the rates charged by PG&E for 30 years – as PG&E
14 urges. The 15% percent discount is an anticipated benefit, among other
15 benefits, of the proposal.

16 SJLAFCo's interpretation of Government Code, section 56824.14(a)
17 is consistent with the Court's interpretation.

18 In support of its argument that the 15% discount is an integral
19 element of the project, PG&E asks the Court to consider, "What is the
20 popular service that local boosters want SSJID to provide?" PG&E's
21 Supplemental Brief, page 3:1-2. PG&E posits that the answer is *not* to
22 provide electric service "because PG&E already provides electric
23 service." PG&E's Supplemental Brief, page 3:3-4. And, it is *not* to provide
24 "qualitatively different electric service that what PG&E provides" because
25 "SSJID's proposal is to take and use PG&E's equipment to provide electric
26 service in the same manner it is currently used by PG&E." PG&E's
27 Supplemental Brief, page 3:6-7. Thus, PG&E concludes that what the local
28 boosters want SSJID to provide is "a 15% rate reduction, while maintaining
PG&E's current electric system" and so, SSJID applied to provide *better*

1 electric service by doing so "at 15% less than PG&E's rates." PG&E's
2 Supplemental Brief, page 3:12-17.

3 The relevant question, however, is not what the local boosters want
4 SSJID to provide to them. The relevant question is what is SSJID requesting
5 from SJLAFCo. Simply stated, SSJID is requesting to expand its services to
6 include retail electric service. SSJID has the latent power to sell retail
7 electricity. See, Water Code, § 22115 ["Any district heretofore or hereafter
8 formed may purchase or lease electric power from any agency or entity,
9 public or private, and may provide for the acquisition, operation, leasing,
10 and control of plants for the generation, transmission, distribution, sale,
11 and lease of electric power, including sale to municipalities, public utility
12 districts, or persons."]; see also, South San Joaquin Irrigation District v.
13 Superior Court (2008) 162 C.A.4th 146, 155-156. And, importantly, nothing
14 in the LAFCo statutes or its legislative history requires a Local Agency
15 Formation Commission to also find that the proposal/project differs from or
16 improves the current function or services.³

17 At oral argument, PG&E stated that it will not sell its assets to SSJID
18 and so, SSJID will only be able to acquire its assets by eminent domain.
19 PG&E urged that SSJID will not be able to take the system by eminent
20 domain because it cannot meet the public necessity requirement. See,
21 Government Code, § 1240.030. In addition, PG&E urged that as a
22 practical matter, SSJID cannot logistically comply with Condition No. 4.

23 SSJID's ability to prevail in an eminent domain action and/or
24 comply with Condition No. 4, however, is not relevant to the issue before
25 the Court which is whether SJLAFCo failed to comply with Government
26 Code, § 56824.14(a) when it approved SSJID's Application.

27
28 ³ And if the statutes or legislative history did, it is undisputed that, at a minimum, SSJID
could provide the service at a 2.5% discount from PG&E's rates. Fact 16, Undisputed.

1 Thus, for the reasons stated above, the Court confirms that
2 Government Code, § 56824.14(a) requires that SJLAFCo determine
3 whether SSJID has sufficient revenue to expand its services to include the
4 provision of retail electric services to customers within its territory as
5 authorized by Water Code, § 22115. After the December 2014 hearings,
6 SJLAFCo issued its Findings which specifically stated that SSJID has the
7 financial ability/sufficient revenue "to carry out the proposed new or
8 different function or service (retail electric)." Fact 23-25, undisputed.

9 **B. There is No Unauthorized Delegation**

10 Having made the required finding to permit approval of SSJID's
11 Application, SJLAFCo was authorized to conditionally approve SSJID's
12 Application as it did. Thus, there is no showing of an unauthorized
13 delegation of the required findings to SSJID, as PG&E claims.

14 **C. The Record Supports SJLAFCo's Finding that SSJID has Sufficient**
15 **Revenue**

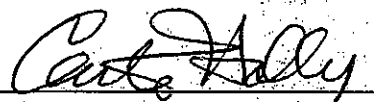
16 The record includes substantial evidence that SSJID has the
17 financial capability to feasibly provide retail electrical service. See, Fact
18 23, undisputed, reflecting that "PA [Consulting], the LAFCo Staff report,
19 and MRW [Consulting] each concluded that SSJID has the financial
20 ability/sufficient revenue to operate the system." In fact, substantial
21 evidence presented to the commission indicates that at a minimum, SSJID
22 can provide retail electrical service at a 2.5% discount from PG&E's rates.
23 Fact 16, undisputed.

24 **CONCLUSION**

25 **IT IS HEREBY ORDERED** that PG&E's motion for summary adjudication
26 of its 2nd cause of action for invalidation of SJLAFCo's approval of SSJID's
27 Application is denied. To comply with Government Code, § 56824.14(a),
28 SJLAFCo was required to determine whether SSJID has sufficient revenues
to provide retail electric services to customers in its territory. Substantial

1 evidence was submitted to support SJLAFCo's determination that SSJID
2 has the financial capability to provide retail electrical service. Thus, PG&E
3 made no showing of a prejudicial abuse of discretion.
4

5 Date: March 7, 2016

6 
7 CARTER P. HOLLY
8 Superior Court Judge
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SUPERIOR COURT OF CALIFORNIA, COUNTY OF SAN JOAQUIN STREET ADDRESS: 222 E. Weber Avenue MAILING ADDRESS: PO Box 201022 CITY AND ZIP CODE: Stockton, CA 95201 BRANCH NAME: Superior Court San Joaquin	FOR COURT USE ONLY MAR 08 2016 FILED ROSA JINQUENO, CLERK By <i>Grant F. Preeo</i> DEPUTY
PG and E vs S J Local Agency Formation Commission	CASE NUMBER: STK-CV-UJR-2015-0001266
CLERK'S CERTIFICATE OF SERVICE BY MAIL	

I certify that I am not a party to this cause. I certify that a true copy of Order on Motion for Summary Adjudication No. 1 was mailed following standard court practices in a sealed envelope with postage fully prepaid, addressed as indicated below. The mailing and this certification occurred at Stockton, California, on 03/08/2016.

By: Grant Preeo, Deputy Clerk

Dinesh R Badkar
 11355 West Olympic Boulevard
 Los Angeles CA 90064

Daniel S Truax
 P.O. Box 20
 Stockton CA 95201

Ivor E Samson
 525 Market Street 26th Floor
 San Francisco CA 94105

CLERK'S CERTIFICATE OF SERVICE BY MAIL

EXHIBIT 3

Filed
MAR 07 2016
ROSA JUNQUEIRO, CLERK
By *Grant J. Puro*
DEPUTY

**SUPERIOR COURT OF CALIFORNIA, COUNTY OF SAN JOAQUIN
STOCKTON DIVISION**

PACIFIC GAS AND ELECTRIC)
COMPANY, a California corporation,)

Plaintiff/Petitioner,)

vs.)

SAN JOAQUIN LOCAL AGENCY)
FORMATION COMMISSION, et al.,)

Defendants/Respondents/)
Real Parties in Interest.)

Case No. 39-2015-00321743-
CU-JR-STK

**ORDER ON MOTION FOR
SUMMARY ADJUDICATION
NO. 2**

Plaintiff/Petitioner, PACIFIC GAS AND ELECTRIC COMPANY (PG&E), filed a motion for summary adjudication (Motion for Summary Adjudication No. 2) which seeks invalidation of Condition No. 2 of Defendant/Respondent, SAN JOAQUIN LOCAL AGENCY FORMATION COMMISSION's (SJLAFCo), conditional approval of Real Party in Interest, SOUTH SAN JOAQUIN IRRIGATION DISTRICT's (SSJID), application to provide retail electric service. The challenge is that the Condition No. 2 payments required to be made by SSJID in lieu of taxes (PILOT payments) are unconstitutional. The motion was initially set for oral argument on

1 November 17, 2015, but continued to December 15, 2015 on the Court's
2 own motion because PG&E raised new arguments in its Reply.

3 After supplemental briefing was submitted on the new issues raised,
4 oral arguments were presented to the Court on December 15, 2015 in
5 Department 41 before the Honorable Carter P. Holly. PG&E was
6 represented by its in-house counsel, and the law firms of Manatt, Phelps &
7 Phillips, LLP; and Cox, Castle & Nicholson, LLP. SSJID was represented by
8 the law firms of Remy, Moose, Manley, LLP; Dentons US, LLP; Kroloff,
9 Belcher, Smart, Perry & Christopherson; and Jarvis, Fay, Doportto & Gibson,
10 LLP. SJLAFCo joined SSJID's response and was represented by the law firm
11 of Neumiller & Beardslee.

12 **OVERVIEW OF THE CASE AND THE MOTION**

13 This case has a long history. SSJID has been seeking to expand its
14 services to include the provision of retail electric services within its territorial
15 boundaries since 2009. That field of service is now occupied by PG&E.
16 SSJID's initial application was denied by SJLAFCo in 2009. SSJID re-
17 submitted its application and a hearing on the subsequent application
18 was held in December of 2014. After a 2-day hearing, SJLAFCo
19 conditionally approved SSJID's application. PG&E requested a
20 reconsideration of the approval asserting several grounds, including the
21 grounds which are the subject of this motion. A reconsideration hearing
22 was held and the approval was upheld by SJLAFCo. PG&E filed this
23 lawsuit which is both a complaint and a writ of mandate.

24 PG&E concurrently filed two separate motions for summary
25 adjudication and each motion is very specific in its scope. As noted
26 above, this Order relates to Motion for Summary Adjudication No. 2 (MSA
27 #2).

28 MSA #2 requests summary adjudication of PG&E's 3rd cause of
action which seeks invalidation of Condition No. 2 of SJLAFCo's approval.

MSA #2 also challenges PG&E's 4th cause of action for declaratory relief on the same basis. Condition No. 2 addresses the fact that PG&E now pays franchise fees and property taxes and that revenue will be lost if SSJID (a tax-exempt public district) acquires PG&E's properties and enters the retail electric service business. Condition No. 2 requires SSJID to make payments to the affected public entities to make up for their lost revenue. PG&E calls such a condition an unconstitutional property tax, an unconstitutional public gift, and/or an unconstitutional tax because it was not approved by a vote as required by Article XIII C of the California Constitution.

EVIDENTIARY RULING

SSJID submitted thirty-four (34) evidentiary objections. As to Objections Nos. 5 and 6, to the extent the statement includes PG&E's characterization that "the May 2010 report was not good news for SSJID's plan," the objection is sustained. All other objections are overruled.

UNDISPUTED FACTS

The following facts are undisputed and relevant to MSA #2:

- On or about September 3, 2009, SSJID submitted its formal application, entitled "Justification of Proposal" (Application), seeking authorization from SJLAFCo to expand its operations to become a retail electric service provider to over 38,000 homes (about 100,000 persons) within its existing territory by taking over PG&E's electric system. Fact 38, undisputed.
- In its Application, SSJID described its history and statutory purposes as follows:

"For over a century, SSJID has reliably provided irrigation water service within its service territory of approximately 72,000 acres. During this time, SSJID has expanded the scope of the services it provides to include other services SSJID currently provides irrigation, treated water, raw water,

1 wholesale electricity, demand response and electric system
2 consulting services. Under Water Code, section 22115, SSJID
3 also has specific statutory authority to acquire, operate, lease
4 and control facilities for the distribution and sale of electric
5 power. SSJID now plans to expand the scope of services it
6 provides within its existing service territory to include retail
7 electric distribution service, consistent with its existing statutory
8 authority" Fact, 39, undisputed.

- 9 • SSJID proposes to become the electric service provider in its territory
10 by ousting the current owner and operator of the electric system,
11 PG&E. Fact 40, undisputed to the extent stated.
- 12 • On December 10-11, 2014, SJLAFCo conducted a two-day hearing
13 to decide whether to approve SSJID's Application. At the
14 conclusion of the hearing, SJLAFCo voted to conditionally approve
15 the Application and adopted written Findings and Conclusions.
16 Fact 41, undisputed.
- 17 • SJLAFCo's Executive Officer prepared a report evaluating SSJID's
18 Application. In it, he explained that a takeover by SSJID of PG&E's
19 electric system would have negative tax implications:
20 "The change from an investor owned utility (PG&E) to a publicly
21 owned utility (SSJID) has tax implications for the State, County, cities,
22 all districts within San Joaquin County, and individual property
23 owners within the various K-14 schools [sic] districts. As a publicly
24 owned utility, SSJID would not be required to pay these taxes. The
25 proposed purchase would result in estimated total loss [sic] revenue
26 for 2012 of \$1,683,909. This loss would consist of reductions of
27 \$961,276 in property taxes in San Joaquin County, a reduction of
28 \$41,500 in Vehicle License Fees (shared by the County and cities),
and a reduction of an estimated \$681,133 in corporate income
taxes paid to the State's General Fund." Fact 43, undisputed.
- The Executive Officer's Report lists the public entities affected and
the list includes the Cities of Tracy, Lodi, and Lathrop, as well as the
Unified School Districts of Stockton, Lodi and Tracy. Fact 44,
undisputed to the extent stated.

- 1
- 2 • SSJID's initial Application sought to address the loss of tax revenue
- 3 and franchise fees that would result from its takeover by pledging
- 4 "to provide the cities within its boundaries and the County with the
- 5 same revenue as they currently receive from PG&E's electric
- 6 revenues" through the allocation of "2.5 percent of gross revenues
- 7 to local governments." Fact 48, undisputed.
- 8
- 9 • The Application further contained the following commitment to
- 10 making PILOT payments: "Payments in Lieu of Taxes. SSJID has
- 11 allocated 2.5 percent of its revenues to the payment of franchise
- 12 fees to the three cities within its boundaries and to payments in lieu
- 13 of property taxes to the County of San Joaquin. The cities currently
- 14 receive 2 percent under existing agreements with PG&E." Fact 49,
- 15 undisputed.
- 16
- 17 • SSJID amended its Application twice and in its Second Supplement
- 18 to the Application, SSJID stated:
- 19

20 "i. Payments in Lieu of Taxes ...

21 Independently of its commitment to fund Public Benefit Costs,

22 the District has allocated 2.5% of its gross revenues to make

23 up for revenue losses resulting from decreases in franchise

24 fees and property taxes PG&E now pays to the cities within

25 the District and to the County of San Joaquin, by paying

26 permission fees according to agreements to be entered into

27 with the cities within the District based on Water Code 22476,

28 and making payments in lieu of franchise fees and property

taxes to the County, including the portion of property taxes

the County now receives and distributes to other public

agencies within the County. This change is reflected in

Resolution 12-13-E adopted by the District's Board of Directors

on September 11, 2012." Fact 50, undisputed to the extent

stated.

- 1 • SSJID's Resolution 12-13-E, referenced in the Second Supplement to
2 Application, was subsequently amended and restated in Resolution
3 14-12-E. Fact 51, undisputed.
- 4 • SSJID's Resolution 14-12-E reads, in pertinent part: "WHEREAS, the
5 District's purpose in providing retail electric service include[s]
6 investing its capital, and a portion of future Tri-Dam revenues if
7 necessary, to acquire, own and operate the electric distribution
8 system in the area in order to lower the costs of providing electric
9 service and lower retail electric rates, which will provide long-term
10 stimulus to and economic growth in the local community;
11 transferring responsibility and accountability for local electric
12 resource policies and practices within SSJID's existing territory from
13 PG&E to locally elected public officials accountable to voters in the
14 communities SSJID serves; and increasing local influence over and
15 accessibility to retail electric customer service, and increasing local
16 influence over energy resource policies, while at the same time not
17 causing the cities within the District or the County of San Joaquin to
18 experience reduced revenue from loss of franchise fees or property
19 taxes (which term is used herein to include taxes charged to unitary
20 and nonunitary property by the State Board of Equalization) that
21 may currently be paid by Pacific Gas & Electric Company on
22 account of its ownership and operation of electric distribution
23 facilities, ..." Fact 52, undisputed to the extent stated.
- 24 • SSJID resolved that if it acquires PG&E's electric system, it would
25 provide:
- 26 -" ... the same amount of revenue to the cities of Manteca,
27 Escalon and Ripon ... as they currently receive through
28 franchise fees on account of Pacific Gas & Electric
Company's ownership and operation of such facilities."
- "...the same amount of revenue to San Joaquin County ...
as the County currently receives through franchise fees and
property taxes on account of Pacific Gas & Electric
Company's ownership and operation of such facilities, plus
an annual inflation adjustment. The District's commitment

1 includes the portion of property taxes the County now
2 receives and distributes to other public agencies within the
3 County." Fact 53-54, undisputed to the extent stated.

- 4 • SSJID made assurances to SJLAFCo that they intend to make all
5 public entities affected by the loss of PG&E tax revenue "whole"
6 with payments in lieu of taxes. SJLAFCo adopted Condition No. 2
7 which obligates SSJID to make payments in lieu of taxes and
8 franchise fees calculated at 2.5 % of the gross retail revenues. Fact
9 55-56, undisputed to the extent stated.
- 10 • SJLAFCo's Condition No. 2 reads:

11 "2. Payments in lieu of taxes and franchise fees

12 SSJID shall allocate two and one-half percent of gross retail
13 revenues to payments in lieu of franchise fees and property
14 taxes as a cost of providing retail electric service, subject to
15 the terms of agreements to be executed with the County of
16 San Joaquin and the cities of Manteca, Escalon and Ripon, to
17 pay franchise fees to the three cities and county and
18 property tax (unitary tax) to the county on behalf of itself and
19 all of the districts in the county." Fact 42, undisputed to the
20 extent stated.

- 21 • SJLAFCo's Conditions do not require an election for voter approval
22 of the payments in lieu of taxes (PILOT). Fact 57, undisputed.
- 23 • SSJID does not believe an election for the PILOT payments is
24 necessary. SSJID further represented that if it is later determined
25 that an election is necessary for the PILOT payments, SSJID will
26 conduct the election. Facts 58-63, undisputed to the extent stated.

27 **DISPUTED FACT**

28 The parties disagree on the issue of whether 160 cities and districts in
San Joaquin County would lose tax revenues if SSJID takes over PG&E's
electric system. See, Stated Facts 45, 46, and 47.

1 PG&E submits that the districts and cities will lose tax revenue if SSJID
2 takes over PG&E's electric system. PG&E argues that SSJID's plan to
3 compensate for the loss is unconstitutional and so, the PILOT payments
4 cannot be made, creating a loss.

5 SSJID says that its proposal and Condition No. 2 provide for any lost
6 revenue and so, there is no "loss" to the 160 cities and districts. SSJID
7 further submits that the manner of payment of 2.5 % of the gross retail
8 revenues is yet to be decided and so, it is speculative as to whether the
9 payments will be unconstitutional and whether there will be lost revenue.

10 This is not a disputed fact. Instead, PG&E posits as a fact something
11 that, in reality, is unknown. As discussed more fully below, whether the 160
12 cities and districts in San Joaquin County will lose tax revenues if SSJID
13 takes over PG&E's electric system is dependent upon future decisions and
14 events.

15 **STANDARD OF REVIEW**

16 As the Undisputed Facts establish, SJLAFCo approved SSJID's
17 Application, with conditions.

18 The standard for judicial review of a Local Agency Formation
19 Commission decision is set forth in Government Code § 56107 which
20 reads, in pertinent part:

21 " ...

22 (b) All determinations made by a commission under, and pursuant
23 to, this division shall be final and conclusive in the absence of fraud
24 or prejudicial abuse of discretion.

25 (c) In any action or proceeding to attack, review, set aside, void, or
26 annul a determination by a commission on grounds of
27 noncompliance with this division, any inquiry shall extend only to
28 whether there was fraud or a prejudicial abuse of discretion.

Prejudicial abuse of discretion is established if the court finds that

1 the determination or decision is not supported by substantial
2 evidence in light of the whole record."

3 **THE MOTION**

4 As stated above, Condition No. 2 requires SSJID to make "payments
5 in lieu of taxes" (PILOT payments). The purpose behind these payments is
6 to make SSJID's project "revenue neutral."

7 PG&E asserts that the PILOT payments required by Condition No. 2
8 are unconstitutional for three different reasons: 1) the payments are an
9 unconstitutional property tax; 2) the payments are an unconstitutional
10 public gift; and 3) the payments are unconstitutional because it is a tax
11 which can only be imposed by a vote – which has not occurred. PG&E's
12 arguments are premised on its position that "Condition No. 2 requires that
13 SSJID include a 2.5% charge to its electric customers in order to replace
14 this lost tax revenue." See PG&E's stated Fact No. 42 (emphasis added).

15 SSJID maintains that PG&E's challenges are not ripe; they are
16 premature.

17 **A. Requirement that Controversy be Ripe**

18 The California Supreme Court explained:

19
20 "The ripeness requirement, a branch of the doctrine of justiciability,
21 prevents courts from issuing purely advisory opinions. (Citation
22 omitted.) It is rooted in the fundamental concept that the proper
23 role of the judiciary does not extend to the resolution of abstract
24 differences of legal opinion. It is in part designed to regulate the
25 workload of courts by preventing judicial consideration of lawsuits
26 that seek only to obtain general guidance, rather than to resolve
27 specific legal disputes. However, the ripeness doctrine is primarily
28 bottomed on the recognition that judicial decisionmaking is best
conducted in the context of an actual set of facts so that the issues
will be framed with sufficient definiteness to enable the court to
make a decree finally disposing of the controversy. On the other
hand, the requirement should not prevent courts from resolving

1 concrete disputes if the consequence of a deferred decision will be
2 lingering uncertainty in the law, especially when there is widespread
3 public interest in the answer to a particular legal question. (Citations
4 omitted.)

5 A logical starting point for a discussion of the concept of ripeness is
6 the following general statement from Aetna Life Ins. Co. v. Haworth
7 (1937) 300 U.S. 227, 240-241: 'The controversy must be definite and
8 concrete, touching the legal relations of parties having adverse
9 legal interests. [Citation.] It must be a real and substantial
10 controversy admitting of specific relief through a decree of a
11 conclusive character, as distinguished from an opinion advising
12 what the law would be upon a hypothetical state of facts.' A similar
13 statement is found in Selby Realty Co. v. City of San Buenaventura
14 (1973) 10 Cal.3d 110, 117, in which we discussed the availability of
15 declaratory relief under Code of Civil Procedure section 1060: 'The
16 "actual controversy" referred to in this statute is one which admits of
17 definitive and conclusive relief by judgment within the field of
18 judicial administration, as distinguished from an advisory opinion
19 upon a particular or hypothetical state of facts. The judgment must
20 decree, not suggest, what the parties may or may not do.' (Citation
21 omitted.) In the same vein, the Court of Appeal has observed: 'The
22 principle that courts will not entertain an action which is not
23 founded on an actual controversy is a tenet of common law
24 jurisprudence, the precise content of which is difficult to define and
25 hard to apply. ... A controversy is "ripe" when it has reached, but
26 has not passed, the point that the facts have sufficiently congealed
27 to permit an intelligent and useful decision to be made.' (Citation
28 omitted.)" Pac. Legal Found. v. California Coastal Com. (1982) 33
Cal. 3d 158, 170-74.

24 **1. Characterization of the PILOT Payments**

25 In making its argument that PG&E's challenge is not ripe, SSJID
26 reminds the Court that it has not yet acquired any of PG&E's property,
27 entered the retail electric business, or begun providing electric service to
28 its customers. Opposition, page 1:19-20; 2:15-19. Because of the many

1 contingencies associated with the project and its approval, SSJID submits
2 that it does not yet know the actual cost of providing retail electric service
3 and has not yet even begun to set any rates to be charged to its
4 customers.

5 SSJID also suggests that the PILOT payments might not be passed
6 through and paid by SSJID's electric customers as PG&E presumes; the
7 payments could be made from other revenues. For example, Condition
8 No. 2 "could be satisfied by measuring the amount of SSJID's payments by
9 gross revenues, even if the actual payments are made from other
10 revenue sources." Opposition, page 6:19-22. Or, SSJID could "subsidiz[e]
11 ratepayers using other revenue sources, so that the cost of the payments
12 are, as a practical matter, not passed through to SSJID's customers."
13 Opposition, page 6:23-26.

14 To those arguments regarding the source of the Condition No. 2
15 payments, PG&E points out that the use of the term "allocate" in
16 Condition No. 2 implies that part of the gross retail revenues (i.e., rate
17 charges paid to them from their customers) will be the source of the
18 payments. See, Reply, page 6:16-23. The Court agrees that is a
19 reasonable interpretation and distinction. The distinction, however,
20 minimally affects the analysis.

21 **2. Are the PILOT Payments Necessarily a Tax or Gift**

22 Two of PG&E's three challenges require that the charges/payments
23 be "taxes;" that is, "a charge ... imposed by [SSJID], ... which ... exceed[s]
24 the reasonable costs to [SSJID] of providing the service, or [a rate]
25 charged to a particular payor [which does] not 'bear a fair or reasonable
26 relationship' to his or her 'burdens on, or benefits from' the service."
27 California Constitution, Article XIII C, §1(e).

28 If the PILOT payments are not paid by SSJID ratepayers but, instead,
from other revenues, then there is no "tax" to the ratepayers.

1 But, even if paid by a charge to SSJID ratepayers, the payments will
2 not necessarily be "taxes" because charges which do not exceed the
3 reasonable cost of providing the service are not "taxes." See, California
4 Constitution, Article XIII C, § 1(e). And, costs incurred to comply with non-
5 discretionary legal mandates are considered reasonable costs of
6 providing utility service that may be properly charged to customers and
7 will not necessarily be considered a "tax." Howard Jarvis Taxpayers Ass'n
8 v. City of Roseville (2002) 97 C.A.4th 637, 647-648.

9 Moreover, Condition No. 2 specifies that the payments will be
10 "subject to the terms of agreements to be executed with the County of
11 San Joaquin and the cities of Manteca, Escalon, and Ripon" These
12 agreements have not been negotiated, let alone executed. Those terms
13 may or may not affect the characterization of the payments. Winkelman
14 v. City of Tiburon (1973) 32 C.A.3d 834 ["any claim of an unlawful gift of
15 public funds is refuted if the consideration given is adequate"].

16 Because of all the possible contingencies and options available to
17 SSJID, it is impossible for the Court to determine whether the rate charges
18 will finance the PILOT payments and/or whether the rate charges will
19 constitute a "tax" or a "gift." See, Howard Jarvis Taxpayers Ass'n v. City of
20 Fresno (2005) 127 C.A.4th 914, 927 [It is not necessarily required that in lieu
21 fees be recovered from ratepayers in any particular manner; and, an in
22 lieu fee is not necessarily a tax. It can be "a cost of doing business that
23 the utilities are entitled to recover, if it is a permissible cost of doing
24 business in the first instance."]; Winkelman v. City of Tiburon (1973) 32
25 C.A.3d 834 ["any claim of an unlawful gift of public funds is refuted if the
26 consideration given is adequate"].

27 **B. PG&E'S Facial and As-Applied Constitutional Challenges**

28 In Tobe v. City of Santa Ana (1995) 9 C.4th 1069, 1084, the California
Supreme Court explained:

1 "A facial challenge to the constitutionality of a statute or ordinance
2 considers only the text of the measure itself, not its application to
3 the particular circumstances of an individual. To support a
4 determination of facial unconstitutionality, voiding the statute as a
5 whole, petitioners cannot prevail by suggesting that in some future
6 hypothetical situation constitutional problem may arise as to the
7 particular application of the statute. Rather, *petitioners must*
8 *demonstrate that the act's provisions inevitably pose a present,*
9 *total and fatal conflict with applicable constitutional prohibitions.*

10 An as applied challenge may seek ... relief from a specific
11 application of a facially valid statute or ordinance to an individual
12 or class of individuals who are under allegedly impermissible present
13 restraint or disability as a result of the manner or circumstances in
14 which the statute or ordinance has been applied, It
15 contemplates *analysis of the facts of a particular case or cases to*
16 *determine the circumstances in which the statute or ordinance has*
17 *been applied and to consider whether in those particular*
18 *circumstances the application deprived the individual to whom it*
19 *was applied of a protected right."* (Emphasis added.)

20 **1. Validation Action as a Facial Challenge**

21 PG&E explains that its 3rd cause of action for invalidation is premised
22 on Code of Civil Procedure, § 863 and as such, PG&E is required to bring
23 this challenge with 60 days or it will lose its ability to do so. PG&E
24 concludes that its challenge is not premature; it is a "facial" challenge to
25 the constitutionality of Condition No. 2 and therefore, the challenge is
26 now ripe.

27 **a. Reverse Validation Action**

28 California Commerce Casino, Inc. v. Schwarzenegger (2007) 146
Cal. App. 4th 1406, 1419 provides an overview of validation actions:

"The procedures applicable to validation actions are set forth
at Code of Civil Procedure, § 860, et seq.

1 Code of Civil Procedure, § 860 enables a public agency to
2 bring a validation action 'upon the existence of any matter
3 which under any other law is authorized to be determined
4 pursuant to this chapter, and for 60 days thereafter' (Italics
5 added.)

6 'If no proceedings have been brought by the public agency
7 pursuant to this chapter, any interested person may bring an
8 action within the time and in the court specified by Section
9 860 to determine the validity of such matter.' (Code Civ.
10 Proc., § 863, italics added.)"

11 A validation action by an interested person, challenging a public
12 agency's decision, is called a "reverse validation action." McLeod v. Vista
13 Unified School Dist. (2008) 158 C.A.4th 1156.

14 If no action is taken by either the public agency or an "interested
15 person" within the 60-day period, "the agency's action will become
16 immune from attack whether it is legally valid or not." California
17 Commerce Casino, Inc. v. Schwarzenegger (2007) 146 Cal. App. 4th 1406,
18 1420. "As to matters 'which have been or which could have been
19 adjudicated in a validation action, such matters—including constitutional
20 challenges—must be raised within the statutory limitations period in
21 section 860 et seq. or they are waived.' (Citation omitted.)" California
22 Commerce Casino, Inc. v. Schwarzenegger (2007) 146 Cal. App. 4th 1406,
23 1420.

24 "A validation action implements important policy considerations.
25 '[A] central theme in the validating procedures is speedy determination of
26 the validity of the public agency's action.' (Citation omitted.) 'The text of
27 [Code of Civil Procedure] section 870 and cases which have interpreted
28 the validation statutes have placed great importance on the need for a
single dispositive final judgment.' (Citation omitted.) The validating
statutes should be construed so as to uphold their purpose, i.e., 'the

1 acting agency's need to settle promptly all questions about the validity of
2 its action.' (Citation omitted.) ... 'A key objective of a validation action
3 is to limit the extent to which delay due to litigation may impair a public
4 agency's ability to operate financially.' (Citations omitted.) A validation
5 action also serves to fulfill the important objective of 'facilitat[ing] a public
6 agency's financial transactions with third parties by quickly affirming their
7 legality.' (Citation omitted.) In particular, '[t]he fact that litigation may be
8 pending or forthcoming drastically affects the marketability of public
9 bonds [.]' (Citation omitted.)" California Commerce Casino, Inc. v.
10 Schwarzenegger (2007) 146 Cal. App. 4th 1406, 1420-21.

11 Significantly, not all actions of a public agency are subject to
12 validation. Kaatz v. City of Seaside (2006) 143 C.A.4th 13, 19. The
13 validation statutes do "not specify the matters to which they apply.
14 Rather, they apply to 'any matter which under any other law is authorized
15 to be determined pursuant to this chapter' (Code Civ. Proc., § 860,
16 italics added; accord Planning & Conservation League v. Department of
17 Water Resources (1998) 17 Cal.4th 264, 269.) Therefore, we look to other
18 statutes and cases that have interpreted them to determine the scope of
19 public agency actions that are subject to validation under the validation
20 statutes." Kaatz, supra, at p. 31.

21 Thus, the threshold question is whether SJLAFCo's actions are
22 matters that are subject to the validation statutes. PG&E correctly
23 specifies Government Code, § 56103 as the authority for instituting its
24 validation action. Government Code, § 56103 reads: "An action to
25 determine the validity of any change of organization, reorganization, or
26 sphere of influence determination completed pursuant to this division shall
27 be brought pursuant to Chapter 9 (commencing with Section 860) of Title
28 10 of Part 2 of the Code of Civil Procedure." Government Code,

1 § 56103(m) defines a "change of organization" to include "[t]he exercise
2 of new or different functions or classes of services, ..., within all or part of
3 the jurisdictional boundaries of a special district"

4 Thus, PG&E's facial challenge to Condition No. 2 is ripe.

5 **b. Whether the Provisions of Condition No. 2 "Inevitably Pose a**
6 **Present, Total and Fatal Conflict with Applicable Constitutional**
7 **Prohibitions"**

8 To re-iterate, SJLAFCo's Condition No. 2 reads:

9 "2. Payments in lieu of taxes and franchise fees.

10 SSJID shall allocate two and one-half percent of gross retail
11 revenues to payments in lieu of franchise fees and property
12 taxes as a cost of providing retail electric service, subject to
13 the terms of agreements to be executed with the County of
14 San Joaquin and the cities of Manteca, Escalon and Ripon, to
15 pay franchise fees to the three cities and county and
16 property tax (unitary tax) to the county on behalf of itself and
17 all of the districts in the county." Fact 42, undisputed to the
18 extent stated.

19 On its face, Condition No. 2 does not pose a present, total and
20 fatal conflict with applicable constitutional prohibitions. Instead, it allows
21 for multiple scenarios and options in terms of funding and/or structuring
22 the payments which will, in turn, affect the characterization of the
23 payments as a "tax" or a "gift". Howard Jarvis Taxpayers Ass'n v. City of
24 Fresno (2005) 127 C.A.4th 914, 927 [It is not necessarily required that in lieu
25 fees be recovered from ratepayers in any particular manner; and, an in
26 lieu fee is not necessarily a tax. It can be "a cost of doing business that
27 the utilities are entitled to recover, if it is a permissible cost of doing
28 business in the first instance."]; Winkelman v. City of Tiburon (1973) 32
C.A.3d 834 ["any claim of an unlawful gift of public funds is refuted if the
consideration given is adequate"]. Thus, PG&E has not established that
the Condition No. 2 is unconstitutional on its face.

1 **2. PG&E's As-Applied Challenges**

2 With regard to PG&E's as-applied challenges, each challenge is
3 premature because there are no actual facts upon which the Court can
4 evaluate the Condition No. 2 payments.

5 **a. Whether the Condition No. 2 Payments are an Unconstitutional**
6 **Imposition of a Property Tax Upon SSJID**

7 PG&E argues that it doesn't matter how the payments are made or
8 what the payments are because SSJID is a public entity and as such, it is
9 exempt from paying property taxes. California Constitution, Article XIII,
10 §3(b). Citing Sacramento Municipal Utility District v. County of Sonoma
11 (1991) 235 C.A.3d 726, PG&E explains that the Condition No. 2 PILOT
12 payments are to be made "in lieu of franchise fees and property taxes"
13 and so, Condition No. 2 imposes a property tax upon SSJID which is
14 unconstitutional.

15 In Sacramento Municipal Utility District v. County of Sonoma, *supra*,
16 Sonoma County imposed a "tax" after voter approval which purported to
17 be for "the production of electrical energy from geothermal resources
18 within Sonoma County by persons who are exempt from paying local
19 county property taxes." *Id.* @ 731. The Court explained: "The character
20 of a tax must be determined by its incidents, and from the natural and
21 legal effect of the language employed in the act." *Id.* @ 733. The Court
22 concluded: "[T]he County's tax is an impermissible substitute for a
23 property tax on public owned property." *Id.* @ 733.

24 The proper analysis begins with whether the payment is a "tax."

25 In Sacramento Municipal Utility District v. County of Sonoma, *supra*,
26 there was certainly a "tax" involved; the question was whether it was a
27 property tax or an excise tax. In this case, the Court cannot yet determine
28 whether the payments qualify as a "tax." As discussed above, a "tax" is,
"a charge ... imposed by a local government, ... which ... exceed[s] the

1 reasonable costs to the local government of providing the service, or [a
2 rate] charged to a particular payor [which does] not 'bear a fair or
3 reasonable relationship' to his or her 'burdens on, or benefits from' the
4 service." California Constitution, Article XIII C, §1(e). Charges which do
5 not exceed the reasonable cost of providing the service are not "taxes."
6 See, California Constitution, Article XIII C, § 1(e). And, costs incurred to
7 comply with non-discretionary legal mandates are considered reasonable
8 costs of providing utility service that may be properly charged to
9 customers and will not necessarily be considered a "tax." Howard Jarvis
10 Taxpayers Ass'n v. City of Roseville (2002) 97 C.A.4th 637, 647-648.

11 Simply put, "there are not enough ... actual set[s] of facts" (Pac.
12 Legal Found. v. California Coastal Com. (1982) 33 Cal. 3d 158, 170) to
13 evaluate and determine whether or not the payments are or can be
14 construed as taxes. As discussed earlier, SSJID has not acquired any of
15 PG&E's property, entered the retail electric business, or begun providing
16 electric service to its customers. SSJID has not even set any rates. It is too
17 soon to know whether or not the rates charged by SSJID, if used as the
18 source for the Condition No. 2 payments, represent the reasonable cost of
19 providing retail electric service. If so, the payments are not "taxes." See,
20 California Constitution, Article XIII C, §1(e).

21 Sacramento Municipal Utility District v. County of Sonoma, supra,
22 therefore, is distinguishable and not persuasive.

23 Moreover, even if the payments are construed to be a tax, PG&E is
24 not the "taxpayer" and so, it lacks standing to make this challenge.
25 Chiatello v. City & Cnty. of San Francisco (2010) 189 Cal. App. 4th 472,
26 480 [" 'Standing is a jurisdictional issue that ... must be established in some
27 appropriate manner.' (Citation omitted.) 'As a general principle, standing
28 to invoke the judicial process requires an actual justiciable controversy as
to which the complainant has a real interest in the ultimate adjudication

1 because he or she has either suffered or is about to suffer an injury of
2 sufficient magnitude reasonably to assure that all of the relevant facts
3 and issues will be adequately presented to the adjudicator.' "].

4 **b. Whether the Condition No. 2 Payments Constitute**
5 **Unconstitutional Gifts of Public Funds**

6 This challenge focuses upon the aspect of Condition No. 2 which
7 has SSJID making payments to the County of San Joaquin on behalf of
8 public entities outside of its territory; i.e., City of Lodi, City of Tracy, etc.¹
9 PG&E again bases its argument on the assumption that the payments will
10 be made from the rates charged to SSJID's customers. With that premise,
11 PG&E argues that Condition No. 2 mandates that SSJID take funds it
12 receives from its customers within its territory and "give" those funds to the
13 County for the benefit of entities outside of its territory. PG&E adds that
14 the funds given will not be used in furtherance of SSJID's purpose and as
15 such, they are unconstitutional "gifts." See, California Constitution, Article
16 XVI, §6 ["The Legislature shall have no power ... to make any gift or
17 authorize the making of any gift, of any public money or thing of value to
18 any individual, municipal or other corporation whatever;"]].

19 In support of its argument, PG&E relies upon Golden Gate Bridge
20 etc. Dist. v. Luehring (1970) 4 Cal. App. 3d 204 wherein the court
21 explained, "[I]n order to escape the prohibition of Article XVI, section 6, an
22 appropriation must not only be used by the recipient entity for a [p]ublic
23 purpose, but must be used in furtherance of the [p]articular public
24 purpose of the transferring governmental entity. ... [A]n entity with a
25 narrow and particular purpose, such as a water or sanitary or highway
26 district, could hardly have an 'interest' apart from furtherance of the

27 ¹ The Executive Officer's Report lists those entities for which there is an estimated
28 revenue loss as a result of SSJID providing retail electric service rather than PG&E. The list
includes extra territorial municipalities and districts; for example, the cities of Tracy, Lodi and
Lathrop, and the school districts of Stockton, Lodi and Tracy. Fact 44, undisputed to the extent
stated.

1 purpose for which it was established. ... ¶ It has persuasively been
2 argued that the activities of the district need not be confined to the
3 particular project for which the district was organized (citation omitted).
4 But any expanded activities must be in furtherance of the general
5 purpose for which the district was formed." *Id.* @ 208-210.

6 In Golden Gate Bridge etc. Dist. v. Luehring, *supra*, the purpose of
7 the district was very narrow – "the bridging of the Golden Gate." The
8 court noted that there was no contention that the funds would be used
9 for projects related to that purpose. Thus, the payments were
10 determined to be prohibited. See, also, Edgemont Cmty. Serv. Dist. v. City
11 of Moreno Valley (1995) 36 Cal. App. 4th 1157.

12 PG&E characterizes SSJID's purposes to be limited to providing its
13 customers with "irrigation water, treated water, raw water, wholesale
14 electricity, demand response and electric system consulting services, and
15 through its Application, ... retail electric [services]." Motion, page 13:21-
16 24.

17 SSJID responds that the Condition No. 2 payments are not
18 unconstitutional gifts for two reasons: 1) the payments will be made
19 pursuant to contract and as such, the payments will be supported by
20 adequate consideration; and 2) the payments serve the public purpose
21 of ensuring that SSJID's initiation of retail electric service occurs with
22 minimum disruption to other public agencies. Kizziah v. Dep't of Transp.
23 (1981) 121 Cal. App. 3d 11, 23 citing Winkelman v. City of Tiburon (1973) 32
24 Cal.App.3d 834, and California Housing Finance Agency v. Elliott (1976) 17
25 C.3d 575, 583 ["Any claim of an unlawful gift of public funds is refuted if
26 the consideration given is adequate so as to evidence a bona fide
27 contract (citation omitted); and further, ... a public expenditure will be
28 deemed supported by an adequate consideration if there is a public
purpose served"].

1 **i. The Payments Will be Made Pursuant to Contract**

2 Condition No. 2 specifically provides that the payments thereunder
3 shall be "subject to the terms of agreements to be executed with the
4 County of San Joaquin and the cities of Manteca, Escalon and Ripon."
5 Those agreements have not yet been negotiated, let alone, executed. At
6 this point, there is no way for the Court to know whether the proposed
7 payments to the County on behalf of "all of the districts in the county" will
8 or will not be supported by adequate consideration. See Winkelman v.
9 City of Tiburon (1973) 32 C.A.3d 834 ["any claim of an unlawful gift of
10 public funds is refuted if the consideration given is adequate"].

11 **ii. The Payments Serve the Public Purpose**

12 SSJID also urges that its Condition No. 2 payments "will serve the
13 public purpose of mitigating the negative financial impacts of SSJID's
14 initiation of retail electric service – and, in particular, its anticipated
15 acquisition of PG&E's property" Opposition, page 11:23-25. In support,
16 SSJID cites Government Code, section 56001 which sets forth the
17 legislative findings and declarations behind Local Agency Formation
18 Commissions (LAFCo). It reads, in pertinent part:

19 "The Legislature finds and declares that it is the policy of the state to
20 encourage orderly growth and development which are essential to
21 the social, fiscal, and economic well-being of the state. The
22 Legislature recognizes that the logical formation and determination
23 of local agency boundaries is an important factor in promoting
24 orderly development. ... Therefore, the Legislature further finds and
25 declares that this policy should be effected by the logical formation
26 and modification of the boundaries of local agencies,"

27 As more particularly applied in this case, SSJID states that "[o]ne of
28 the primary means of achieving orderly growth is to provide that changes
of governmental organization – which include the initiation by a district,
like SSJID, of 'new or different functions or classes of services' – occurs with

1 minimal financial disruption to other public agencies who will be
2 impacted by the change." Opposition, page 12:12-15.

3 PG&E urges that mitigating the negative fiscal impact of SSJID's
4 expansion does not serve SSJID's limited "purpose."

5 SSJID relies on City of Marina v. Board of Trustees of the Cal. State
6 University (2006) 39 C.4th 341 to argue that "as a public agency, SSJID is
7 responsible for implementing its specific purpose (i.e., providing 'irrigation
8 water, treated water, raw water, wholesale electricity, demand response
9 and electric system consulting services, and through its Application, ...
10 retail electric [services]') in a manner consistent with more general State
11 policies (i.e., orderly growth)."

12 City of Marina v. Board of Trustees of the Cal. State University (2006)
13 39 C.4th 341 involves the transformation and re-use planning of Fort Ord
14 and the expansion of California State University-Monterey Bay (CSUMB).
15 As part of the CEQA process, the Environmental Impact Report identified
16 certain significant environmental effects and the need for mitigation. The
17 bottom line was that the Board of Trustees refused to make payments
18 which would mitigate the environmental effects because such payments
19 would "amount to a prohibited gift of public funds" since it did not relate
20 to education. The Supreme Court disagreed and wrote:

21 "[T]he relevant law makes clear that a payment by the Trustees for
22 the purpose of mitigating CSUMB's environmental effects would not
23 constitute an unlawful gift of public funds. 'It is well settled that, in
24 determining whether an appropriation of public funds or property is
25 to be considered a gift, the primary question is whether the funds
26 are to be used for a 'public' or a 'private' purpose. If they are for a
27 'public purpose', they are not a gift within the meaning of [the
28 Constitution].' Such a payment by the Trustees would have the
public purpose of discharging their duty as a public agency, under
the express terms of CEQA, to 'mitigate or avoid the significant
effects on the environment of projects that [they] carr[y] out or

1 approve [] whenever it is feasible to do so.' Public Resources Code,
2 section 21002.1(b)." *Ibid* @ 362-363.

3 SSJID analogizes itself to CSUMB and its payment to make the
4 project "revenue neutral" to CSUMB's payment to mitigate environmental
5 effects.

6 The Court is not convinced that SSJID's analogy holds up. Public
7 Resources Code, section 21002.1(b) specifically requires "[e]ach public
8 agency shall mitigate or avoid the significant effects on the environment
9 of projects that it carries out or approves whenever it is feasible to do so."
10 Thus, CSUMB was statutorily required to mitigate; i.e., make payments
11 which would mitigate.

12 Here, there is no similar statutory directive to SSJID. SSJID simply
13 argues that "orderly growth and development" means "revenue neutral"
14 expansion of services. City of Marina v. Board of Trustees of the Cal. State
15 University (2006) 39 C.4th 341 is not helpful to SSJID.

16 Be that as it may, there remains the issue of the source of the
17 payments. As noted above, the premise of PG&E's argument is that SSJID
18 will include a 2.5% charge to its electric customers in order to make its
19 payments under Condition No. 2. See, PG&E's stated Fact No. 42. That
20 fact is yet to be determined. And, that fact makes a difference. Indeed,
21 it was an important factor in the Golden Gate case, discussed above;
22 that the source of the payments was to be the bridge tolls which were
23 specifically imposed for the purposes of the Golden Gate Bridge District.
24 Golden Gate Bridge etc. Dist. v. Luehring (1970) 4 Cal. App. 3d 204, 215
25 ["It was formed pursuant to the statute by vote of the people residing
26 within its boundaries and has earned revenues in the performance of its
27 own special purpose of 'bridging the Golden Gate.' To permit diversion of
28 a portion of those revenues into the general funds of the counties would

1 be contrary to the apparent purposes of Article XIII, section 25, of the
2 Constitution."].

3 As previously stated, SSJID suggests that the PILOT payments might
4 not be passed through and paid by SSJID's electric customers; the
5 payments could be made from other revenues. SSJID states that
6 Condition No. 2 "could be satisfied by measuring the amount of SSJID's
7 payments by gross revenues, even if the actual payments are made from
8 other revenue sources." Opposition, page 6:19-22. Or, SSJID could
9 "subsidiz[e] ratepayers using other revenue sources, so that the cost of the
10 payments are, as a practical matter, not passed through to SSJID's
11 customers." Opposition, page 6:23-26.

12 Until the actual facts surrounding the payments are known, the
13 Court is being asked to speculate.

14 **3. Whether the Condition No. 2 Payments Constitute a Tax and**
15 **Therefore, Need to Be Approved by a Vote Under Article XIII C**
16 **(Propositions 218 and 26)**

17 Again, the threshold issue is whether the payments are a "tax" and
18 as stated before, "[t]here are not enough ... actual set[s] of facts" (*Pac.*
19 *Legal Found. v. California Coastal Com.* (1982) 33 Cal. 3d 158, 170) to
20 evaluate and determine whether the payments are, or can be construed
21 as, taxes.

22 **C. Preliminary Injunction**

23 Finally, and as an additional issue, "PG&E requests that the Court
24 schedule a hearing on a motion for preliminary injunction preventing SSJID
25 and SJLAFCo from taking any action to implement a takeover of PG&E's
26 facilities." Motion, page 20:1-3.

27 For the reasons stated above, there is no basis upon which to enjoin
28 SSJID:

/ / /

/ / /

1 **CONCLUSION**

2 PG&E's facial challenge to Condition No. 2 is ripe, but the
3 challenge fails because Condition No. 2, on its face, does not pose a
4 present, total and fatal conflict with applicable constitutional prohibitions.
5 Tobe v. City of Santa Ana (1995) 9 C.4th 1069, 1084. Instead, Condition No.
6 2 allows for multiple scenarios and options in terms of funding and/or
7 structuring the payments which will, in turn, affect the characterization of
8 the payments as a "tax" or a "gift". Thus, PG&E has not established that
9 Condition No. 2 is unconstitutional on its face.

10 With regard to PG&E's as-applied challenges to Condition No. 2,
11 the Court notes that SSJID has not decided, committed to, or otherwise
12 implemented any of the several options available to it, and other aspects
13 of the payments require negotiations which have not yet occurred.
14 Therefore, it impossible for the Court to determine whether the Condition
15 No. 2 payments are a "tax" or a "gift." Thus, the as-applied challenges
16 are not ripe; they are premature.

17 Accordingly, **IT IS HEREBY ORDERED** that summary adjudication of
18 the 3rd and 4th causes of action is denied.

19
20 Date: March 7, 2016

21 
22 CARTER P. HOLLY
23 Superior Court Judge
24
25
26
27
28

SUPERIOR COURT OF CALIFORNIA, COUNTY OF SAN JOAQUIN STREET ADDRESS: 222 E. Weber Avenue MAILING ADDRESS: PO Box 201022 CITY AND ZIP CODE: Stockton, CA 95201 BRANCH NAME: Superior Court San Joaquin	FOR COURT USE ONLY MAR 08 2016 Filed ROSA J. JUNGCLAUS, CLERK GRANT PREEO By _____ DEPUTY
PG and E vs S J Local Agency Formation Commission	CASE NUMBER: STK-CV-UJR-2015-0001266
CLERK'S CERTIFICATE OF SERVICE BY MAIL	

I certify that I am not a party to this cause. I certify that a true copy of Order on Motion for Summary Adjudication No. 2 was mailed following standard court practices in a sealed envelope with postage fully prepaid, addressed as indicated below. The mailing and this certification occurred at Stockton, California, on 03/08/2016.

By: Grant Preeo, Deputy Clerk

Ivor E Samson
 525 Market Street 26th Floor
 San Francisco CA 94105

Daniel S Truax
 P.O. Box 20
 Stockton CA 95201

Dennis Donald Geiger
 311 Main St Suite 400
 Stockton CA 95202-

CLERK'S CERTIFICATE OF SERVICE BY MAIL

EXHIBIT 4

OCT 8 1 2017

Filed
ROSA JUNQUEIRO, CLERK

[Handwritten signature]

SUPERIOR COURT OF CALIFORNIA, COUNTY OF SAN JOAQUIN
STOCKTON JUDICIAL BRANCH

PACIFIC GAS AND ELECTRIC CO.,

Case No. STK-CV-UJR-2015-1266

Petitioner/Plaintiff,

JUDGMENT AFTER COURT TRIAL

vs.

SAN JOAQUIN LOCAL AGENCY
FORMATION COMMISSION, et al.,

Respondents/Defendant/
Real Party in Interest.

OVERVIEW

This case is a challenge to the legality of Defendant, San Joaquin Local Agency Formation Commission's ("SJ LAFCo") December 2014 conditional approval of a proposal by South San Joaquin Irrigation District ("SSJID") to enter the retail electric business. SSJID proposes to enter the electric business by using eminent domain to take PG&E's electric distribution facilities covering a 112-square mile portion of San Joaquin County.

As a result of prior rulings by the Court, the trial in this action now involves just one aspect of SJ LAFCo's conditional approval: **The legality of Condition No. 2, which requires that SSJID annually pay to the County of San Joaquin and other public entities 2.5% of gross retail revenues.**

The annual payment is called a "Payment In Lieu Of Taxes" (commonly referred to by the acronym "PILOT"), and was imposed as a condition of SJ LAFCo's approval of SSJID's

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1 proposal expressly to make up for property taxes and fees that PG&E currently pays. Without
2 the annual payment mandated by Condition No. 2, San Joaquin County and local government
3 entities would suffer large revenue losses after SSJID displaces PG&E. PG&E contends that
4 Condition No. 2 violates the California Constitution in three distinct respects.

- 5 • First: Property owned by SSJID, a public entity, is constitutionally exempt from
6 property taxes. (Cal. Const., art. XIII, §3[b]) Condition No. 2 expressly requires SSJID
7 to replace the property taxes that will be lost if SSJID displaces PG&E, the county's
8 largest property tax payer, with an equivalent payment.
- 9 • Second: The PILOT would be an unconstitutional gift of public funds (Cal. Const., art.
10 XVI, §6) because the funds would go to public entities outside SSJID's service area
11 (e.g., Stockton Unified School District, City of Lodi) that, as a matter of fact and law,
12 cannot use the PILOT funds for the particular purposes for which SSJID itself was
13 created (for the provision to customers within SSJID's boundaries of irrigation water,
14 drinking water, wholesale electricity or retail electricity).
- 15 • Third: The PILOT charges are taxes under Cal. Const., art. XIII C, §1 (adopted by voters
16 as Proposition 26, Gen. Elec., Nov. 2, 2010). As such, SSJID's PILOT charges can only
17 pass constitutional muster if they are first approved by two-thirds of the voters who
18 would be forced to pay them, or SSJID proves that the PILOT charges are not "taxes"
19 because the charges do not "exceed the reasonable costs to the local government of
20 providing the service or product." (Cal. Const., art. XIII C, §(e)(2)) Most of the public
21 entities that will receive SSJID's PILOT funds are outside SSJID's service boundaries
22 and have no involvement in SSJID's proposed retail electric service. This court declines
23 to rule on this third challenge to the validity of Condition No. 2 in light of the Court's
24 dispositive holdings with respect to the first and second challenges.

25 STATEMENT OF UNDISPUTED FACTS

26 **A. SJ LAFCo Conditioned Its Approval of SSJID's Application Upon SSJID** 27 **Making "Payments In Lieu of Taxes" That Would Be Lost Following a** 28 **Condemnation of PG&E's Electric System**

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2

1 This action arises from an application by SSJID, an irrigation district, which was
2 submitted to SJ LAFCo in September 2009 (the "Application"). SSJID described in its
3 Application its statutory purposes as follows: "SSJID currently provides irrigation, treated
4 water, raw water, wholesale electricity, demand response and electric system consulting
5 services. Under Water Code § 22115, SSJID also has specific statutory authority to acquire,
6 operate, lease and control facilities for the distribution and sale of electric power."

7 The Application sought authorization from SJ LAFCo for SSJID to become the provider
8 of retail electric service to over 38,000 customers (about 100,000 persons) within its
9 boundaries. SSJID proposed to become the electric service provider in its territory by using
10 eminent domain to acquire the electric system from PG&E.

11 On December 10-11, 2014, SJ LAFCo conducted a two-day hearing to decide whether
12 to approve SSJID's Application. At the conclusion of the hearing, SJ LAFCo voted to
13 conditionally approve the Application and adopted written findings and conditions tied to its
14 approval.

15 One of the conditions adopted by SJ LAFCo requires SSJID to impose charges on its
16 electric customers that SSJID must use to pay government entities that are not SSJID
17 customers, in order to replace the taxes and fees historically paid by PG&E. Specifically,
18 Condition No. 2 states:

19 SSJID shall allocate two and one-half percent of gross retail
20 revenues to payments in lieu of franchise fees and property taxes
21 as a cost of providing retail electric service, subject to the terms
22 of agreements to be executed with the County of San Joaquin and
23 the cities of Manteca, Escalon and Ripon, to pay franchise fees
24 to the three cities and county and property tax (unitary tax) to
the county on behalf of itself and all of the districts in the county.

25 PG&E is the county's largest payer of property taxes and SJ LAFCo was unwilling to
26 approve SSJID's application if, due to SSJID's takeover, those taxes would be lost by other
27 government entities in the county and not replaced by SSJID.

28 ///

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1 The change from an investor owned utility (PG&E) to a publicly
2 owned utility (SSJID) has tax implications for the State, County,
3 cities, all districts within San Joaquin County, and individual
4 property owners within the various K-14 schools [sic] districts. As
5 a publicly owned utility, SSJID would not be required to pay these
6 taxes. The proposed purchase would result in estimated total loss
7 [sic] revenue for 2012 of \$1,683,909. This loss would consist of
8 reductions of \$961,276 in property taxes in San Joaquin County, a
9 reduction of \$41,500 in Vehicle License Fees (shared by the
10 County and cities), and a reduction of an estimated \$681,113 in
11 corporate income taxes paid to the State's General Fund.
12 (Executive Officer's Report, December 10, 2014, P. 24)

13 The cities and some of the districts that would lose funds from the loss of tax revenues,
14 include the Cities of Tracy, Lodi and Lathrop, as well as the Unified School Districts of
15 Stockton, Lodi and Tracy. There are a total of 160 public entities that would lose tax funds.
16 Many of those public entities are not contained within SSJID's service territory and would not
17 receive electric service from SSJID.

18 **B. SSJID Committed That Its Plan Would Be "Revenue Neutral" To Local**
19 **Government, Meaning That It Would Make Annual PILOT Payments At Least**
20 **Equal to PG&E's Tax and Fee Payments**

21 SSJID's Resolution 14-12-E states that SSJID seeks to provide retail electric service
22 "while at the same time not causing the cities within the District or the County of San Joaquin
23 to experience reduced revenue from loss of franchise fees or property taxes (which term is used
24 herein to include taxes charged to unitary and non-unitary property by the State Board of
25 Equalization) that may currently be paid by Pacific Gas & Electric Company on account of its
26 ownership and operation of electric distribution facilities" Accordingly, SSJID resolved
27 that if it acquired PG&E's electric system, it would provide:

28 ... the same amount of revenue to the Cities of Manteca, Escalon
And Ripon ... as they currently receive through franchise fees on
account of Pacific Gas & electric Company's ownership and
operation of such facilities.

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1 ... the same amount of revenue to San Joaquin County ... as the
2 County currently receives through franchise fees and property
3 Taxes on account of Pacific Gas & Electric Company's ownership
4 and operation of such facilities, plus an annual inflation adjustment.
5 The District's commitment includes the portion of property taxes
6 the County now receives and distributes to other public agencies
7 within the County.
8 (SSJID Resolution 14-12-E, September 9, 2014)

9 SJ LAFCo Commissioners wanted to be certain that all 160 public entities currently
10 receiving funds from PG&E's tax payments would receive the same funds from SSJID's
11 PILOT. SSJID assured SJ LAFCo's Commissioners that all 160 such public agencies would be
12 made whole, and that the language in Condition No. 2 (as adopted) required such a result.

13 DISCUSSION

14 **A. PG&E Has Standing To Challenge The Validity Of Condition No. 2**

15 PG&E challenges the legal validity of SJ LAFCo's Condition No. 2 under the validation
16 statutes (Code Civ. Proc. §860 *et. seq.*). The validation statutes authorize a public agency to
17 bring an action to validate certain matters including any matter which under any other law is
18 authorized to be determined pursuant to this chapter. If the public agency does not bring a
19 validation action, "any interested person may bring an action within the time and in the court
20 specified by Section 860 to determine the validity of such matter." Code Civ. Proc. §863.

21 Government Code §56103 provides that a challenge to a LAFCo action must be
22 pursuant to the validation statutes. Therefore, because SJ LAFCo did not bring a validation
23 action to establish the validity of its determination authorizing SSJID to become the electric
24 service provider in San Joaquin County, PG&E has standing to do so as an interested person.

25 **B. Condition No. 2 Is Invalid, Because SSJID is Constitutionally Exempt From 26 Payment Of Property Taxes**

27 **1. The Purpose of Condition No. 2 Is To Replace The Property Taxes That 28 PG&E Currently Pays**

///

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1 SJ LAFCo's Condition No. 2 mandates that a portion of the funds collected by SSJID be
2 paid to government entities to replace the property taxes that PG&E currently pays.

3 The California Constitution provides that property owned by the State or by local
4 government is exempt from property taxation. Cal. Const. art. XIII, §3(a)(b). Because of this
5 Constitutional exemption, Condition No. 2 violates the Constitution and is therefore
6 unenforceable. *Sacramento Municipal Utility District v. County of Sonoma*, 235 Cal.App.3d
7 726 (1991).

8 **2. Condition No. 2's Violation Of The Constitutional Tax Exemption For**
9 **Government-Owned Property Is Not A Curable Defect**

10 Whether the County or others make concessions to SSJID in return for the PILOT funds
11 is irrelevant. There is no nexus between the delivery of services or goods and the obligation (or
12 exemption) for payment of property taxes. The fact that the County confers a benefit in
13 exchange for its property tax revenue does not transform property taxes into something
14 different.

15 Any future contract between SSJID and the county or some other governmental entity
16 would have to entail some new service or benefit that would be provided to SSJID that SSJID
17 would otherwise not receive. All contracts require "sufficient cause or consideration" (Civ.
18 Code section 1550(4)), and Government contracts no less than those between private parties
19 must be supported by consideration to be valid and enforceable. Thus, any possible future
20 contract for services provided to SSJID by a government entity receiving PILOT payments
21 would not make up for the revenue losses from displacing PG&E.

22 **3. The Validity of Condition No. 2 Is Ripe For Adjudication**

23 "In considering whether issues are ripe for review, account should also be taken of the
24 public in a prompt answer to a particular legal question and the relative hardship on the parties
25 if a decision is deferred." *Hayward Area Planning Assn., Inc. v. Alameda County Trans. Auth.*,
26 72 Cal.App.4th 95, 104 (1999). Cases are ripe when "parties are in fundamental disagreement
27 over the construction of particular legislation, or they dispute whether a public entity has
28 engaged in conduct or established policies in violation of applicable law." *Id.* at 103.

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1 SSJID's proposed project contemplates one of the largest eminent domain takings in
2 California history and will require an enormous expenditure of public money. The
3 determination of the legitimacy of such a taking will also require considerable party and judicial
4 resources. A failure to resolve the legality of Condition No. 2 now runs the risk that the parties
5 will conduct the first phase of the eminent domain trial and, if SSJID prevails, the uncertainty
6 with respect to Condition No. 2 will cloud the project with "lingering uncertainty," and force
7 the parties to expend tremendous resources advancing a project that may ultimately be declared
8 unlawful.

9 **C. Condition No. 2 Requires An Unconstitutional Gift of Public Funds**

10 California Constitution, art. XVI, §6 prohibits "... the making of any gift, of any public
11 money or thing of value to an individual, municipal or other corporation whatsoever ..." To
12 determine whether an appropriation of public funds constitutes an impermissible gift, the
13 threshold question asks whether the appropriation is made to a public or private entity. If the
14 transfer of public funds is directed to a private entity, "the primary question is whether the
15 funds are to be used for a 'public' or a 'private' purpose." *Winkelman v. City of Tiburon*, 32
16 Cal.App.3d 834, 845 (1973). However, if the appropriation is from one public agency to
17 another, as is the case here, the "appropriation must only be used by the recipient entity for a
18 public purpose, but must be used in furtherance of the particular public purpose of the
19 transferring governmental entity." *Golden Gate Bridge & Highway Dist. v. Luehring*, 4
20 Cal.App.3d 204, 208 (1970).

21 Condition No. 2 requires SSJID to make payments to various public entities, many
22 outside of SSJID's service territory, with no limitation as to how the payments will be used by
23 the recipient, let alone any guarantee that the funds will be used in furtherance of SSJID's
24 purposes. This renders Condition No. 2 unconstitutional.

25 **HOLDING**

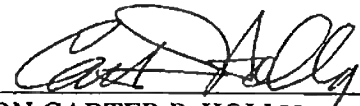
26 The Court finds that Condition No. 2 requires: (1) an unconstitutional payment of
27 property taxes by a tax exempt entity; and (2) an unconstitutional gift of public funds for
28 purposes beyond SSJID's particular public purpose.

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1 For all the foregoing reasons, the Court enters judgment invalidating Condition No. 2 as
2 an unconstitutional tax.

3 The Court sustains SSJID's objections 1-3¹ to PG&E's evidence.

4
5 Date: October 31, 2017


HON CARTER P. HOLLY
Judge of the Superior Court

CARTER P. HOLLY

EXHIBIT 5

Appellate Courts Case Information

3rd Appellate District

Change court ▼

Court data last updated: 01/13/2020 09:37 AM

Docket (Register of Actions)

Pacific Gas and Electric Company v. San Joaquin Local Area Formation Commission
Case Number C086008

Date	Description	Notes
11/29/2017	Notice of appeal lodged/received.	Filed in the trial court on 11/21/17 by South San Joaquin Irrigation District.
12/01/2017	Letter to counsel advising of due date of Civil Case Information Statement.	CCIS and AMS due: 12/18/17
12/01/2017	Respondent notified re CAMS.	Pacific Gas and Electric Company's RMS due 10 days after AMS.
12/01/2017	Respondent notified re CAMS.	San Joaquin Local Agency Formation Commission's RMS due 10 days after AMS.
12/04/2017	Notice of appeal lodged/received.	Filed in the trial court on 11/29/17, by Pacific Gas and Electric Company.
12/05/2017	Notice of appeal lodged/received.	Filed in the trial court on 12/01/17, by San Joaquin Local Agency Formation Commission.
12/07/2017	Letter to counsel advising of due date of Civil Case Information Statement.	Pacific Gas and Electric Company. CCIS due: 12/22/17
12/07/2017	Letter to counsel advising of due date of Civil Case Information Statement.	San Joaquin County Local Area Formation Commission. CCIS due: 12/22/17
12/15/2017	Civil case information statement filed.	by appellant South San Joaquin Irrigation District.
12/15/2017	Appellant's mediation statement filed.	by appellant South San Joaquin Irrigation District.
12/20/2017	Returned document for non-conformance.	Rejected letter from Ivor Samson of Dentons US LLP dated 12/15/17 advising this case is related to C085669 because court already has cases cross-referenced; if counsel wants to consolidate must be done by motion.
12/18/2017	Civil case information statement filed.	by San Joaquin Local Agency Formation Commission.
12/20/2017	Civil case information statement filed.	PG&E
12/20/2017	Respondent's mediation statement filed.	San Joaquin Local Agency Formation Commission

Case: 19-30088 Doc# 7884 Filed: 05/05/20 Entered: 05/05/20 14:45:06 Page 108

12/20/2017	Respondent's mediation statement filed.	PG&E
01/02/2018	Case ordered not eligible for mediation.	BUTZ, Acting P.J.
01/02/2018	Letter sent to counsel re:	Appeal not selected for mediation.
01/12/2018	Appellant's notice designating record on appeal filed in trial court on:	01/09/18. Elects to proceed by way of appendix with the RT.
01/16/2018	Proposed briefing sequence filed by:	JOINT
01/17/2018	Briefing sequence order filed.	The stipulated proposed briefing sequence filed in this court on January 16, 2018, is adopted. The briefing periods shall be as set forth in rule 8.212 of the California Rules of Court. RAYE, P.J.
01/18/2018	Appellant's notice designating record on appeal filed in trial court on:	01/12/18. Elects to proceed by way of appendix with the RT, and administrative record.
02/07/2018	Filed application and order of:	CSR Stephanie Warren to 02/27/18. Has completed 3 out of 3 hours. Is waiting for a page number from another reporter. Was originally due on 02/07/18.
02/09/2018	Letter sent to:	appellant re court reporter's extension of time.
02/28/2018	Filed application and order of:	CSR Stephanie Warner to 03/09/18. Has completed 29 out of 29 hours. Has not received a page number from other reporter.
03/01/2018	Letter sent to counsel re:	court reporter's granted extension of time.
03/15/2018	Reporter's transcript filed.	3 vols. electronic RT (160 pp.); 1 CD Administrative Record (26, 854 pp.) and Augmented Recorded AOB due: 4/24/2018.
03/15/2018	Letter sent advising record on appeal has been filed.	AAO due: 4/24/2018.
03/26/2018	Stipulation of extension of time filed:	
04/16/2018	Association of attorneys filed for:	Horvitz & Levy LLP with Manatt, Phelps & Phillips LLP for Pacific Gas and Electric Company.
05/15/2018	Filed change of firm name.	by appellant from Jarvis, Fay, Doporto & Gibson, LLP. to Jarvis, Fay & Gibson LLP.
06/29/2018	Requested - extension of time.	Appellant San Joaquin Local Agency Formation Commission to 7/25/2018 to file AOB.
06/29/2018	Requested - extension of time.	Appellant South San Joaquin Irrigation District to 7/25/2018 to file AOB.
06/21/2018	Granted - extension of time.	Appellant San Joaquin Local Agency Formation Commission to 7/25/2018 to file AOB.
06/21/2018	Granted - extension of time.	Appellant South San Joaquin Irrigation District to 7/25/2018 to file AOB.
08/02/2018	Filed document entitled:	by appellant South San Joaquin Irrigation District's Notice of Manual Filing.
08/02/2018	Appellant's appendix filed.	26 vols. of appendix (4270 pp.)-CD;
08/02/2018	Appellant's opening brief.	Real Party in Interest and Appellant: South San Joaquin Irrigation District Attorney: Edward Kong Low
08/08/2018	Filed joinder of:	by appellant San Joaquin Local Agency Formation Commission's Amended Joinder in Opening Brief of South San Joaquin Irrigation District with CIEP. No interested parties listed.
08/28/2018	Motion filed.	by appellant Pacific Gas & Electric Company motion to consolidate appeals for argument and decision.
08/28/2018	Filing fee.	by appellant. Receipt # R323223.
09/12/2018	Opposition filed.	By Appellant to motion to consolidate.

09/12/2018	Opposition filed.	Joinder in opposition to motion to consolidate by Appellant San Joaquin Local Agency.
09/18/2018	Order filed.	Decision on appellant Pacific Gas & Electric Company's request to consolidate case numbers C086008 and C086319 for argument and decision is deferred pending calendaring and assignment of the panel. RAYE, P.J.
10/30/2018	Requested - extension of time.	Respondent/ Cross-Appellant to 1/7/2019 to file RB.
10/30/2018	Granted - extension of time.	Respondent/Cross-Appellant granting extension to 1/7/2018 to file RB.
12/28/2018	Requested - extension of time.	Respondent to 2/6/2019 to file RB/AOB.
12/26/2018	Granted - extension of time.	Respondent granting extension to 2/6/2019 to file RB/AOB. RAYE, P.J.
01/28/2019	Respondent's brief.	Plaintiff and Appellant: Pacific Gas and Electric Company Attorney: Dinesh Ravindra Badkar
01/28/2019	Respondent's appendix filed.	1 vol. of appendix (88 pp.) ARB due: 2/20/2019
02/08/2019	Stipulation of extension of time filed:	
04/10/2019	Requested - extension of time.	Appellant South San Joaquin Irrigation District requesting to 06/28/19 to file ARB and XRB.
04/10/2019	Requested - extension of time.	Appellant San Joaquin Local Agency Formation Commission requesting to 06/28/19 to file ARB and XRB.
04/10/2019	Granted - extension of time.	Appellant San Joaquin Local Agency Formation Commission granted to 06/28/19 to file ARB and XRB.
04/10/2019	Granted - extension of time.	Appellant South San Joaquin Irrigation District requesting to 06/28/19 to file ARB and XRB.
04/17/2019	Filed:	Plaintiff and appellant Pacific Gas and Electric Company's Notice of Bankruptcy Filing and Imposition of Automatic Stay.
04/22/2019	Bankruptcy proceedings filed - matter stayed.	Letter acknowledging the stay and request status of bankruptcy by: 10/21/19.
10/16/2019	Filed letter from:	appellant re: bankruptcy status update. Bankruptcy proceedings are ongoing and the automatic stay remains in effect.

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Appellate Courts Case Information

3rd Appellate District

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Court data last updated: 01/13/2020 09:37 AM

Case Summary

Trial Court Case:	STKCVUJR20150001266
Court of Appeal Case:	C086008
Division:	
Case Caption:	Pacific Gas and Electric Company v. San Joaquin Local Area Formation Commission
Case Type:	CV
Filing Date:	11/21/2017
Completion Date:	
Oral Argument Date/Time:	

Cross Referenced Cases:

C056463	San Joaquin Local Agency Formation Commission v. The Superior Court of San Joaquin County
C056661	South San Joaquin Irrigation District v. The Superior Court of San Joaquin County et al.
C079200	Johnson et al. v. South San Joaquin Irrigation District
C081756	Pacific Gas and Electric Company v. The Superior Court of San Joaquin County
C081758	Pacific Gas and Electric Company v. The Superior Court of San Joaquin County
C085308	Pacific Gas and Electric Company et al. v. The Superior Court of Sacramento County
C085669	Pacific Gas and Electric Company v. The Superior Court of San Joaquin County

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Briefs

Pacific Gas and Electric Company v. San Joaquin Local Area Formation Commission
Case Number C086008

Brief	Due Date	Date Filed	Party and Attorney	Notes
Appellant's opening brief.		08/02/2018	Real Party in Interest and Appellant: South San Joaquin Irrigation District Attorney: Edward Kong Low	
Respondent's brief.		01/28/2019	Plaintiff and Appellant: Pacific Gas and Electric Company Attorney: Dinesh Ravindra Badkar	

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Appellate Courts Case Information

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Trial Court

Pacific Gas and Electric Company v. San Joaquin Local Area Formation Commission
Case Number C086008

Trial Court Name:	San Joaquin County Superior Court
County:	San Joaquin
Trial Court Case Number:	STKCVUJR20150001266
Trial Court Judge:	Holly, Carter
Trial Court Judgment Date:	10/31/2017

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Parties and Attorneys

Pacific Gas and Electric Company v. San Joaquin Local Area Formation Commission
Case Number C086008

Party	Attorney
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San Joaquin Local Agency Formation Commission : Defendant and Appellant	Daniel S. Truax Neumiller & Beardslee P. O. Box 20 Stockton, CA 95201-3020
South San Joaquin Irrigation District : Real Party in Interest and Appellant	Edward Kong Low Jarvis, Fay & Gibson, LLP 492 Ninth Street, Suite 310 Oakland, CA 94607-4055 Benjamin P. Fay Jarvis, Fay & Gibson, LLP 492 Ninth Street, Suite 310 Oakland, CA 94607 Rick W. Jarvis Jarvis, Fay & Gibson, LLP 492 Ninth Street, Suite 310 Oakland, CA 94607

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EXHIBIT 6



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Attorneys for Petitioner
 SOUTH SAN JOAQUIN IRRIGATION DISTRICT

SUPERIOR COURT OF CALIFORNIA
 COUNTY OF SAN JOAQUIN

By Fax

20 SOUTH SAN JOAQUIN IRRIGATION
 21 DISTRICT, a California irrigation district,

Plaintiff,

v.

23 PACIFIC GAS AND ELECTRIC
 24 COMPANY, a California corporation;
 25 FIRST INTERSTATE BANK OF
 26 CALIFORNIA, a California corporation;
 27 DOES 1-1000; AND ALL PERSONS
 28 UNKNOWN CLAIMING AN INTEREST
 IN THE PROPERTY,

Defendants.

Case No. STK-CV-UED -2016-6638

COMPLAINT IN EMINENT DOMAIN

[Notice of Pendency filed concurrently]

THIS CASE HAS BEEN ASSIGNED TO
 JUDGE ROGER ROSS IN DEPARTMENT 13
 FOR ALL PURPOSES, INCLUDING TRIAL

1 Plaintiff, SOUTH SAN JOAQUIN IRRIGATION DISTRICT, alleges as follows:

2 PARTIES

3 1. The SOUTH SAN JOAQUIN IRRIGATION DISTRICT (the "District" or
4 "Plaintiff") is, and at all times herein mentioned has been, a California special district organized
5 and existing under the laws of the State of California, that provides irrigation water and
6 domestic water service to customers in southern San Joaquin County. The District is vested
7 with authority to exercise in its own name the power of eminent domain to acquire property for
8 the operation of an integrated, publically owned and operated electric distribution system, a
9 public use, pursuant to sections 1240.010, 1240.110, 1240.120, 1240.610, *et seq.*, and 1240.650
10 of the California Code of Civil Procedure; California Water Code sections 22115, 22425 and
11 22456; and Article 1, section 19 of the Constitution of the State of California.

12 2. Defendant PACIFIC GAS & ELECTRIC COMPANY ("PG&E"), is, and at all
13 times mentioned has been, a public utility and a corporation duly organized and existing under
14 the laws of the State of California.

15 3. Defendant FIRST INTERSTATE BANK OF CALIFORNIA, is a state banking
16 corporation incorporated and existing under and by virtue of the laws of the State of California.

17 4. The names of all the owners and of all persons claiming to have any right, title,
18 estate, lien or interest in, on, to or against the property sought to be condemned in this action, or
19 any part thereof, so far as they are known to Plaintiff, are set forth in the title hereof as
20 defendants. A table setting forth the respective interest or claim of interest of each named
21 defendant, which is provided solely for the convenience of the court and the parties and not as
22 allegations by which District intends to be bound, is set forth below:

23 <u>NAME OF DEFENDANT</u>	<u>INTEREST</u>
24 PG&E	Owner
25 First Interstate Bank of California	Trustee and Beneficiary under Deed of Trust

26 5. Defendants DOES 1-1000, inclusive, have, or claim to have, an interest in the
27 property described herein, the exact nature of which is unknown to the District. The true names
28 or capacities of the individual, corporate, associate or otherwise of DOES 1-1000 are unknown

1 to the District, which therefore sues such defendants by such fictitious name and will ask leave
2 to amend this pleading to show the true names and capacities and state of incorporation if
3 applicable when the names and identities of defendants are ascertained.

4 6. The District hereby names All Persons Unknown Claiming an Interest in the
5 property described herein as party defendants to this action.

6 7. All defendants identified in Paragraphs 2 through 6 above are hereby referred to
7 collectively as the "Defendants."

8 THE PROPOSED PROJECT AND ACQUISITION

9 8. By this action, the District seeks to acquire the electric distribution system
10 owned and operated by PG&E that provides retail electric service within the District's service
11 territory for the District to provide retail electric service. True and accurate descriptions of the
12 Property sought to be acquired are set forth in the Resolution of Necessity, which includes the
13 descriptions of inventory and assets, easements, legal descriptions and plat maps and a
14 description of the District's service territory attached as Exhibit A to said Resolution of
15 Necessity (the "Property"). A true and correct copy the Resolution of Necessity (Resolution
16 No. 16-05-E) is attached hereto as Exhibit 1 and by this reference is made a part of this
17 Complaint. Certain information related to the description of the Property to be acquired,
18 specifically the System Inventory Diagram Map ("Diagram Map"), may be critical
19 infrastructure information subject to restrictions on disclosure established under the authority of
20 state and federal law (e.g. the Critical Infrastructures Protection Act of 2001; 42 U.S.C. §
21 5195c(e), Protection of Voluntarily Shared Critical Infrastructure Information (6 U.S.C. § 133)
22 and the Critical Energy Infrastructure Information (CEII) (18 U.S.C. § 388.13) and California
23 Government Code §§ 6254(k) and 6255). An oversized, legible version of the Diagram Map
24 was provided to PG&E on May 12, 2016 with the District's statutory offer letter (Offer Letter,
25 Exhibit B, Exhibit 2, Attachment 5) and said map is incorporated herein by reference, but as it
26 may not be publicly disclosed it is not included in Exhibit 1 attached hereto. Once a suitable
27 confidentiality procedure is established by the Court to prevent inappropriate disclosure of
28 critical infrastructure information, the District will submit a copy of the same oversized

1 Diagram Map previously provided to PG&E to the Court in accordance with that procedure.
2 The location of the subject Property in relation to the Project (as defined below) is shown on the
3 Diagram Map.

4 9. The District seeks to acquire the Property for a proposed public project, namely,
5 the public ownership, operation and maintenance of the PG&E electric distribution system
6 located within the District's service territory in order for the District to provide retail electric
7 service to the approximately 40,000 PG&E electric customers in the District's service territory,
8 which will provide various public benefits including electric service rates projected to be 15%
9 lower than PG&E's and electric service that is subject to local control and public transparency
10 (the "Project").

11 10. In December 2014, the District obtained approval from the San Joaquin County
12 Local Agency Formation Commission ("SJLAFCo") for a change of organization to provide
13 retail electric service within its service territory. SJLAFCo issued a Certificate of Completion,
14 which was recorded on March 19, 2015 in the official records of the San Joaquin County
15 Recorder as document number 2015-030402.

16 11. On May 12, 2016, pursuant to California Government Code section 7267.2, the
17 District submitted a written offer to PG&E to acquire the Property for not less than the amount
18 established as just compensation based on the accompanying summary appraisal statement. The
19 offer and appraisal statement were in a format and contained the information required by
20 Government Code section 7267.2. PG&E rejected the District's offer.

21 12. The District has complied with all conditions and statutory requirements
22 including the California Environmental Quality Act (Pub. Resource Code §§ 21000 *et seq.*)
23 accomplished through SJLAFCo's certification of the Final Subsequent Environmental Impact
24 Report on December 11, 2014.

25 13. At a duly noticed hearing before the District's Board of Directors on June 28,
26 2016 (held pursuant to Code of Civil Procedure sections 1245.210 through 1245.270 (and the
27 Ralph M. Brown Act (Gov. Code §§ 54950 *et seq.*)), the District's Board of Directors
28 unanimously passed and adopted Resolution No. 16-05-E, declaring that the public interest and

1 necessity require the acquisition of the Property by eminent domain , pursuant to sections
2 1240.010, 1240.050, 1240.110, 1240.120, 1240.125, 1240.610, *et seq.*, and 1240.650 of the California
3 Code of Civil Procedure, California Water Code sections 22115, 22425 and 22456, and Article 1,
4 Section 19 of the Constitution of the State of California. In Resolution No. 16-05-E, the District's Board
5 found and determined that:

6 (1) The public interest and necessity require the Project.

7 (2) The Project is planned and located in the manner that will be most compatible
8 with the greatest public good and the least private injury.

9 (3) The Property sought to be acquired, as described in Exhibit A to the Resolution
10 of Necessity (attached hereto as **Exhibit 1**), is necessary for the Project.

11 (4) The use of the Property by the District for the Project is a more necessary public
12 use within the meaning of California Code of Civil Procedure sections 1240.610 and 1260.650,
13 than the use to which the Property is already appropriated.

14 (5) An offer to purchase the Property as required by Government Code section
15 7267.2 was made.

16 (6) The requirements of the California Environmental Quality Act, California
17 Public Resources Code sections 21000, *et seq.*, have been met.

18 14. The use of the Property by the District for the Project is a more necessary public
19 use within the meaning of California Code of Civil Procedure sections 1240.610 and 1260.650,
20 than the use to which Property is already appropriated.

21 THE EMINENT DOMAIN ACTION

22 15. This Court has jurisdiction over the Property to be acquired and this action
23 pursuant to California Code of Civil Procedure sections 1250.010 and 1250.020.

24 WHEREFORE, the District prays for judgment that:

25 1. The Property be condemned to the District use for the public purposes set forth
26 herein;

27 2. Defendants, and each of them, including all persons unknown and claiming an
28 interest in the Property, be directed to answer and assert any claims they, or any of them, may

1 have in the Property described herein;

2 3. Just compensation be ascertained and assessed, and the amount of the award for
3 the taking of the Property be first determined between the District and all Defendants claiming
4 any interest therein;

5 4. All liens and encumbrances against the Property be deducted from the judgment,
6 unless taken subject thereto; and

7 5. For all other and further relief as the Court may deem just and proper.

8
9 Dated: July 7, 2016

DENTONS US LLP

10

11

By: 
IVOR E. SAMSON

12

13

Attorneys for Plaintiff
SOUTH SAN JOAQUIN IRRIGATION DISTRICT

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EXHIBIT 1

RESOLUTION NO. 16-05-E
RESOLUTION OF NECESSITY OF
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
DETERMINING THAT THE PUBLIC INTEREST AND NECESSITY
REQUIRE THE ACQUISITION OF PACIFIC GAS AND ELECTRIC COMPANY'S
ELECTRIC DISTRIBUTION SYSTEM
AND DIRECTING THE FILING OF EMINENT DOMAIN PROCEEDINGS

WHEREAS, the South San Joaquin Irrigation District's ("SSJID" or the "District") proposed Retail Electric Project is being undertaken to provide retail electric service to the public, within the service territory of SSJID which includes the cities of Ripon, Escalon, and Manteca (hereinafter the "Project");

WHEREAS, the Project will include various benefits, including local control, public transparency, and electric service rates projected to be 15% lower than those of Pacific Gas and Electric Company's ("PG&E");

WHEREAS, the San Joaquin Local Agency Formation Commission has conditionally approved the Project by way of motion on December 11, 2014 and by way of Resolution 1327, passed and adopted on March 12, 2015;

WHEREAS, by this Resolution of Necessity SSJID proposes to acquire PG&E's electric distribution system located within SSJID's service territory for a proposed public use, the provision of electric service to users of PG&E's electric distribution system, as further described in Exhibit "A" attached hereto and made a part hereof by this reference (the "Property");

WHEREAS, the District is authorized to acquire the Property and exercise the power of eminent domain for the public use and Project described herein, pursuant to and in accordance with Article 1, Section 19 of the California Constitution, the California Eminent Domain Law, Code of Civil Procedure Sections 1230.010 *et seq.*, and Sections 22115 and 22456 of the California Water Code;

WHEREAS, pursuant to the provisions of Section 1245.235 of the California Code of Civil Procedure, SSJID's Board scheduled a public hearing on this proposed Resolution of Necessity for Tuesday, June 28, 2016 at 9:00 a.m. at the City of Ripon Council Chambers, 259 N. Wilma Avenue, Ripon, California and notice has been duly given to PG&E, the owner of the Property herein, who has been given a reasonable opportunity to appear and be heard on the matters referred to in Section 1240.030 of the Code of Civil Procedure before SSJID's Board of Directors at the time and place set forth in said notice, regarding the matters specified therein; and

WHEREAS, said hearing having been held by the Board of Directors, the Board may now adopt a Resolution of Necessity pursuant to Code of Civil Procedure Section 1240.040.

NOW, THEREFORE, IT IS FOUND, DETERMINED AND ORDERED by the Board of Directors of SSJID as follows:

1. The recitals contained herein are true and correct.
2. Upon examination of the alternatives, the District requires the Property for the Project.
3. The District is authorized to acquire the Property and exercise the power of eminent domain to and in accordance with Article 1, Section 19 of the California Constitution, the California Eminent Domain Law, Code of Civil Procedure Sections 1230.010 *et seq.*, and Water Code Sections 22115 and 22456.
4. Findings. The District hereby finds and determines each of the following:

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- (a) The public interest and necessity require the Project.
 - (b) The Project is planned or located in the manner that will be most compatible with the greatest public good and the least private injury.
 - (c) The Property as defined in Exhibit "A" is necessary for the Project.
 - (d) The public use set forth herein by the District of PG&E's electric distribution system constitutes a more necessary public use within the meaning Code of Civil Procedure Sections 1240.610 and 1240.650 than the use to which the property is appropriated by PG&E.
5. The offer required by Section 7267.2 of the Government Code, together with the accompanying statement of the amount established as just compensation, for the acquisition of the Property, has been made to PG&E the owner of record, which offer and statement were in a format and contained the information required by Government Code Section 7267.2.
6. SSJID has complied with all conditions and statutory requirements, including those prescribed by the California Environmental Quality Act (Pub. Res. Code § 21000, *et seq.*) and that are necessary for approval and adoption of the Project. The San Joaquin Local Agency Formation Commission, in approving SSJID's change of organization to provide retail electric service in its service territory, certified a Final Subsequent


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Environmental Impact Report (State Clearinghouse No. 2005102018) on December 11, 2014 for the Project that fully analyzes and discloses the potential environmental impacts associated with SSJID becoming an electric service provider within its service territory by the acquisition of PG&E's electric distribution system.

7. All conditions and statutory requirements necessary to exercise the power of eminent domain ("the right to take") to acquire the Property have been complied with by SSJID.
8. Legal counsel for SSJID is hereby authorized and directed to institute and conduct to conclusion eminent domain proceedings to acquire the Property and to take such actions that counsel deems advisable or necessary in connection therewith. Counsel is further authorized to correct any errors or to make or agree to non-material changes in the description of the property interests to be acquired that are deemed necessary for the conduct of the condemnation action.

PASSED AND ADOPTED by South San Joaquin Irrigation District Board of Directors on June 28, 2016, by the following vote:

AYES: DIRECTORS: HOLMES HOLBROOK KUIL KAMPER ROOS
NOES: DIRECTORS:
ABSENT: DIRECTORS:


ROBERT A. HOLMES, President
SSJID Board of Directors

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EXHIBIT A

**SSJID - - Description of PG&E's Electric Distribution System
to Be Acquired**

Except as expressly excluded in this Exhibit, all of PG&E's assets comprising its electric distribution system located within the boundaries of SSJID's service territory, as described in Attachment 1 attached hereto, including all property, real, tangible, intangible and personal, records, maps, books and accounts as more particularly described below, are to be acquired by SSJID:

1. Portions of PG&E's Manteca and Ripon Substations in fee as well as easement interests (see Attachment 2 for legal descriptions and corresponding maps)
2. PG&E's Distribution Easements and associated property rights for the electric distribution system (see Attachment 3 for the descriptions and corresponding maps of the overhead distribution easements)
3. The inventory comprising PG&E's Distribution Network System and the Manteca and Ripon Substations. The assets generally include portion of the 115kV/17kV transformers and the 17 kV distribution portion of the Manteca substation, the 115/17 kV transformers and the 17kV distribution portion of the Ripon substation, 17kV distribution feeders overhead and underground, utility poles, transformers on overhead lines, enclosures and PAD mounted, various switches, capacitor banks, regulators, reclosers, risers, low voltage circuits, and service drops. A list of the Inventory/Assets to be Acquired (see Attachment 4) and System Inventory Diagram Map (see Attachment 5, on request can provide additional detail).
4. The following tangible and personal property owned by PG&E and part of, or principally used in connection with, the operation of PG&E's electric distribution system located within the boundaries of SSJID's service territory and severable from PG&E's remaining distribution system:
 - a. PG&E's Supervisory Control and Data Acquisition Equipment ("SCADA"), including any dedicated communication equipment, RTUs and databases
 - b. PG&E's Geographic Information System ("GIS") Databases of Distribution System Circuits and Plat Maps

- c. Velum Versions of PG&E's Distribution System Circuits and Plat Maps, and current versions of mapping paper copies
 - d. PG&E's System Models
 - e. PG&E's Centralized Electric Distribution System Assets ("C-EDSA"): Records on PG&E's distribution circuits and equipment, such as feeders, conductors, transformers, services, and miscellaneous line equipment.
 - f. PG&E's Customer Record Systems, including billing and metering data
 - g. PG&E's Switching Maps and Procedures
 - h. PG&E's distribution system load flow model databases
 - i. PG&E's Fiber optic and other telecommunications equipment
 - j. PG&E's Franchise and Consents (which are assignable or otherwise transferable)
 - k. PG&E's Equipment Records
 - l. PG&E's Work Order Database
 - m. PG&E's Pole Asset Management Pole Inventory
5. EXCLUDED ASSETS:
- Natural Gas Facilities and Equipment
 - Transmission Line Facilities and Equipment
 - Any fee simple estates, easements, permits, licenses or rights of way relating to gas facilities and equipment or electric transmission facilities and equipment.

EXHIBIT 7

JAN 16 2018
Filed
ROSA JUNQUEIRO, CLERK
Grant J. Price
DEPUTY

SUPERIOR COURT OF THE STATE OF CALIFORNIA
COUNTY OF SAN JOAQUIN

SOUTH SAN JOAQUIN IRRIGATION
DISTRICT, a California irrigation district,

Plaintiff,

vs.

PACIFIC GAS AND ELECTRIC
COMPANY, a California corporation; FIRST
INTERSTATE BANK OF CALIFORNIA, a
California corporation; DOES 1-1000; and
ALL PERSONS UNKNOWN CLAIMING
AN INTEREST IN THE PROPERTY,

Defendants.

Case No. STK-CV-UED-2016-0006638

(Related to Case No.
STK-CV-UJR-2015-0001266)

Assigned for All Purposes to:
Hon. Carter Holly (Dept. 10B)

Complaint Filed: July 7, 2016
Trial Date: Vacated

~~[PROPOSED]~~ JUDGMENT

1 A. This proceeding was commenced on July 7, 2016 by plaintiff South San
2 Joaquin Irrigation District ("SSJID") by the filing of a complaint in eminent domain (the
3 "Eminent Domain Action"). The complaint seeks an Order of Condemnation of property owned
4 by defendant Pacific Gas and Electric Company ("PG&E"), consisting of PG&E's electric
5 distribution system situated in the County of San Joaquin, State of California, which serves
6 customers within a 112-square mile portion of San Joaquin County (the "Property"). SSJID
7 sought to acquire the Property as part of its project to become the retail electric provider for this
8 area.

9 B. Prior to the commencement of the Eminent Domain Action, on February
10 13, 2015, PG&E commenced a proceeding in San Joaquin County Superior Court entitled *Pacific*
11 *Gas and Electric Company v. San Joaquin Local Agency Formation Commission, et al.*, under
12 Case No. 39-2015-00321743-CU-JR-STK (reassigned Case No. STK-CV-UJR-2015-001266),
13 against San Joaquin Local Agency Formation Commission ("SJ LAFCo") and SSJID, among
14 others, to determine the validity of SJ LAFCo's conditional approval of SSJID's proposal to enter
15 the retail electric business through its acquisition of the Property (the "SJ LAFCo Action").

16 C. By Order dated July 29, 2016, the Court in the SJ LAFCo Action ordered
17 that the Eminent Domain Action be deemed related to the SJ LAFCo Action, and both cases were
18 assigned for all purposes to the Hon. Carter P. Holly.

19 D. On September 12, 2016, PG&E's filed its Answer in the Eminent Domain
20 Action, in which it pleaded at paragraph 12 a defense pursuant to Code Civ. Proc. §1250.360(h)
21 that SSJID failed to obtain valid approval from SJ LAFCo for its proposal to provide retail
22 electric service because the conditional approval issued by SJ LAFCo was procedurally and
23 substantively defective, as alleged in the SJ LAFCo Action.

24 E. Pursuant to a November 1, 2016 Stipulation and Order Re: Paragraphs 9,
25 10 and 12 of Pacific Gas and Electric Company's Answer and South San Joaquin Irrigation
26 District's Demurrer and Motion to Strike, the parties agreed and the Court ordered that because
27 issues raised in Paragraphs 9 and 12 in PG&E's Answer were being litigated in the SJ LAFCo
28 Action, those issues "shall not be relitigated or tried . . . nor shall any discovery be taken in" the

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1 Eminent Domain Action "pertaining to such issues." Instead, the parties agreed and Court
2 ordered that "the issues pertaining to Paragraphs 9 and 12 in PG&E's Answer have been and
3 continue to be litigated in the SJ LAFCo Action, and the determination of those issues in the SJ
4 LAFCo Action shall be binding and determinative of the issues pertaining to Paragraphs 9 and 12
5 of PG&E's Answer in this eminent domain action."

6 F. On October 31, 2017, the Court entered its Judgment After Court Trial in
7 favor of PG&E in the SJ LAFCo Action. The Judgment holds that Condition No. 2 of
8 SJ LAFCo's conditional approval requires: (1) an unconstitutional payment of property taxes by a
9 tax exempt entity; and (2) an unconstitutional gift of public funds for purposes beyond SSJID's
10 particular public purpose. On November 21, 2017, SSJID filed its Notice of Appeal from the
11 October 31, 2017 Judgment in the SJ LAFCo Action.

12 G. Based on the Court's entry of the Judgment in the SJ LAFCo Action, on
13 November 27, 2017, PG&E filed its Motion to Dismiss the Eminent Domain Action pursuant to
14 Code Civ. Proc. §§1250.360(h), 1260.040 and 1260.120(c). The Motion to Dismiss was heard on
15 January 4, 2018. After considering the briefs and supporting materials filed by the parties, and
16 after hearing oral argument, the Court granted the Motion to Dismiss.

17 NOW, THEREFORE, IT IS HEREBY ORDERED, ADJUDGED AND
18 DECREED that:

19 1. SSJID does not have the right to take any of the Property it seeks to take
20 from PG&E in this proceeding and, therefore, SSJID shall take nothing pursuant to its Complaint
21 filed herein. SSJID's Complaint shall be, and hereby is, dismissed pursuant to Code Civ. Proc.
22 §1260.120(c)(1).
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2. PG&E's recovery of its costs and litigation expenses, if any, pursuant to Code Civ. Proc. §1268.610 shall be determined at a later date as set forth in the Stipulation and Order Re: Motion for Recovery of Litigation Expenses entered on January 16, 2018.

Dated:

January 16, 2018



JUDGE OF THE SUPERIOR COURT OF
SAN JOAQUIN COUNTY **CARTER P. HOLLY**

EXHIBIT 8

Appellate Courts Case Information

3rd Appellate District

Change court ▼

Court data last updated: 03/03/2020 09:15 AM

Docket (Register of Actions)

South San Joaquin Irrigation District v. Pacific Gas and Electric Company
Case Number C086319

Date	Description	Notes
01/22/2018	Notice of appeal lodged/received.	Filed in the trial court on 01/18/18. Eminent domain.
01/25/2018	Letter to counsel advising of due date of Civil Case Information Statement.	CCIS and AMS due: 02/09/18
01/25/2018	Respondent notified re CAMS.	RMS due 10 days after AMS.
01/29/2018	Appellant's mediation statement filed.	
01/29/2018	Civil case information statement filed.	
02/08/2018	Respondent's mediation statement filed.	
02/13/2018	Case ordered not eligible for mediation.	BUTZ, Acting P.J.
02/13/2018	Letter sent to counsel re:	Appeal not selected for mediation.
02/26/2018	Appellant's notice designating record on appeal filed in trial court on:	2/21/2018. Designating an appendix under rule 8.124 with RT.
04/11/2018	Reporter's transcript filed.	5 vols. electronic RT (98 pp.); AAO due: 5/21/2018
04/11/2018	Letter sent advising record on appeal has been filed.	AAO due: 5/21/2018.
04/16/2018	Association of attorneys filed for:	Horvitz \$ Levy LLP with Manatt, Phelps & Philips LLP for Pacific Gas and Electric Company.
04/16/2018	Stipulation of extension of time filed:	
07/19/2018	Request for judicial notice filed.	by appellant. Material attached.
07/20/2018	Filed:	by appellant manual filing notice of appellant's appendix volumes 1 through 6.
07/24/2018	Appellant's appendix filed.	6 vols. electronic appendix (1495 pp); RB due: 10/22/2018

07/19/2018	Appellant's opening brief.	Plaintiff and Appellant: South San Joaquin Irrigation District Attorney: Margaret Mary O'Laughlin
07/24/2018	Letter sent advising record on appeal has been filed.	RB due: 10/22/2018
08/02/2018	Opposition filed.	Respondent's to appellant's request for judicial notice.
08/09/2018	Request for judicial notice denied.	Appellant South San Joaquin Irrigation District's request for judicial notice is denied. The material attached to the request will be disregarded. MAURO, Acting P.J.(MuRe)
08/28/2018	Motion filed.	By respondent Pacific Gas & Electric Company motion to consolidate appeals for argument and decision.
09/12/2018	Opposition filed.	by Appellant to motion to consolidate appeals for argument and decision.
09/18/2018	Order filed.	Decision on respondent Pacific Gas & Electric Company's request to consolidate appellate case numbers C086319 and C086008 for argument and decision is deferred pending calendaring and assignment of the panel. RAYE, P.J.
10/15/2018	Requested - extension of time.	Respondent to 12/21/2018 to file RB.
10/11/2018	Granted - extension of time.	Respondent granting extension to 12/21/2018 to file RB.
12/20/2018	Requested - extension of time.	Respondent Pacific Gas and Electric Company to 1/22/2019 to file RB.
12/19/2018	Granted - extension of time.	Respondent granting extension to 1/22/2019 to file RB. RAYE, P.J.
01/28/2019	Request for judicial notice filed.	by respondent with material attached.
01/30/2019	Ruling on request for judicial notice deferred	Pending calendaring and assignmnet of the panel. RAYE, P.J.
01/28/2019	Respondent's appendix filed.	1 vol. appendix (228 pp.); ARB due: 2/20/2019
01/28/2019	Respondent's brief.	Defendant and Respondent: Pacific Gas and Electric Company Attorney: Bradley Scott Pauley
02/14/2019	Stipulation of extension of time filed:	
04/17/2019	Filed:	Respondent's Notice of Bankruptcy Filing and Imposition of Automatic Stay.
04/22/2019	Bankruptcy proceedings filed - matter stayed.	Letter acknowledging the stay and request status of bankruptcy by: 10/21/19.
10/16/2019	Filed letter from:	Respondent indicating the bankruptcy proceedings are ongoing and the automatic stay of the pending appeal remains in effect.

Click here to request automatic e-mail notifications about this case.

EXHIBIT 9

RESOLUTION NO. 16-05-E
RESOLUTION OF NECESSITY OF
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
DETERMINING THAT THE PUBLIC INTEREST AND NECESSITY
REQUIRE THE ACQUISITION OF PACIFIC GAS AND ELECTRIC COMPANY'S
ELECTRIC DISTRIBUTION SYSTEM
AND DIRECTING THE FILING OF EMINENT DOMAIN PROCEEDINGS

WHEREAS, the South San Joaquin Irrigation District's ("SSJID" or the "District") proposed Retail Electric Project is being undertaken to provide retail electric service to the public, within the service territory of SSJID which includes the cities of Ripon, Escalon, and Manteca (hereinafter the "Project");

WHEREAS, the Project will include various benefits, including local control, public transparency, and electric service rates projected to be 15% lower than those of Pacific Gas and Electric Company's ("PG&E");

WHEREAS, the San Joaquin Local Agency Formation Commission has conditionally approved the Project by way of motion on December 11, 2014 and by way of Resolution 1327, passed and adopted on March 12, 2015;

WHEREAS, by this Resolution of Necessity SSJID proposes to acquire PG&E's electric distribution system located within SSJID's service territory for a proposed public use, the provision of electric service to users of PG&E's electric distribution system, as further described in Exhibit "A" attached hereto and made a part hereof by this reference (the "Property");

WHEREAS, the District is authorized to acquire the Property and exercise the power of eminent domain for the public use and Project described herein, pursuant to and in accordance with Article 1, Section 19 of the California Constitution, the California Eminent Domain Law, Code of Civil Procedure Sections 1230.010 *et seq.*, and Sections 22115 and 22456 of the California Water Code;

WHEREAS, pursuant to the provisions of Section 1245.235 of the California Code of Civil Procedure, SSJID's Board scheduled a public hearing on this proposed Resolution of Necessity for Tuesday, June 28, 2016 at 9:00 a.m. at the City of Ripon Council Chambers, 259 N. Wilma Avenue, Ripon, California and notice has been duly given to PG&E, the owner of the Property herein, who has been given a reasonable opportunity to appear and be heard on the matters referred to in Section 1240.030 of the Code of Civil Procedure before SSJID's Board of Directors at the time and place set forth in said notice, regarding the matters specified therein; and

WHEREAS, said hearing having been held by the Board of Directors, the Board may now adopt a Resolution of Necessity pursuant to Code of Civil Procedure Section 1240.040.

NOW, THEREFORE, IT IS FOUND, DETERMINED AND ORDERED by the Board of Directors of SSJID as follows:

1. The recitals contained herein are true and correct.
2. Upon examination of the alternatives, the District requires the Property for the Project.
3. The District is authorized to acquire the Property and exercise the power of eminent domain to and in accordance with Article 1, Section 19 of the California Constitution, the California Eminent Domain Law, Code of Civil Procedure Sections 1230.010 *et seq.*, and Water Code Sections 22115 and 22456.
4. Findings. The District hereby finds and determines each of the following:

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- (a) The public interest and necessity require the Project.
 - (b) The Project is planned or located in the manner that will be most compatible with the greatest public good and the least private injury.
 - (c) The Property as defined in Exhibit "A" is necessary for the Project.
 - (d) The public use set forth herein by the District of PG&E's electric distribution system constitutes a more necessary public use within the meaning Code of Civil Procedure Sections 1240.610 and 1240.650 than the use to which the property is appropriated by PG&E.
5. The offer required by Section 7267.2 of the Government Code, together with the accompanying statement of the amount established as just compensation, for the acquisition of the Property, has been made to PG&E the owner of record, which offer and statement were in a format and contained the information required by Government Code Section 7267.2.
6. SSJID has complied with all conditions and statutory requirements, including those prescribed by the California Environmental Quality Act (Pub. Res. Code § 21000, *et seq.*) and that are necessary for approval and adoption of the Project. The San Joaquin Local Agency Formation Commission, in approving SSJID's change of organization to provide retail electric service in its service territory, certified a Final Subsequent


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Environmental Impact Report (State Clearinghouse No. 2005102018) on December 11, 2014 for the Project that fully analyzes and discloses the potential environmental impacts associated with SSJID becoming an electric service provider within its service territory by the acquisition of PG&E's electric distribution system.

7. All conditions and statutory requirements necessary to exercise the power of eminent domain ("the right to take") to acquire the Property have been complied with by SSJID.
8. Legal counsel for SSJID is hereby authorized and directed to institute and conduct to conclusion eminent domain proceedings to acquire the Property and to take such actions that counsel deems advisable or necessary in connection therewith. Counsel is further authorized to correct any errors or to make or agree to non-material changes in the description of the property interests to be acquired that are deemed necessary for the conduct of the condemnation action.

PASSED AND ADOPTED by South San Joaquin Irrigation District Board of Directors on June 28, 2016, by the following vote:

AYES: DIRECTORS: HOLMES HOLBROOK KUIL KAMPER ROOS
NOES: DIRECTORS:
ABSENT: DIRECTORS:


ROBERT A. HOLMES, President
SSJID Board of Directors

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EXHIBIT 10

STAFF REPORT

RESOLUTION OF NECESSITY HEARING FOR

SSJID'S RETAIL ELECTRIC PROJECT - - PROPERTY ACQUISITION

b. Public Benefits of the Proposed Retail Electric Project

The District's reason for expanding its service to include retail electric service is to provide significant public benefits to its ratepayers and to the local communities within its boundaries.

These public benefits include the following:

- **Local Control and Accountability:** SSJID will provide local control and accountability to its customers because ownership, maintenance and operation of the electrical system will be entrusted to locally elected officials who are directly accountable to voters in the communities served by SSJID.² SSJID's retail electric customers will be able to entrust electric service reliability and safety, policies, rates and practices to those same locally elected officials.³
- **Accessibility and Transparency:** SSJID directors and management are directly accessible by individual ratepayers to hear and discuss ratepayer concerns. As a public agency, SSJID is subject to the Brown Act⁴ and Public

² In contrast, PG&E is an investor-owned utility ("IOU"). As an IOU, PG&E is managed as a private enterprise. Shareholders, or investors, are owners of the company and decision-making occurs "in house" with little or no public input. PG&E is not subject to public disclosure and "sunshine laws" (i.e., California Constitution art. I, Sec. 3(b) establishing freedom of information) that govern public bodies like SSJID.

³ PG&E customers are not involved in the decision-making process related to PG&E's services or rate setting. The California Public Utilities Commission ("CPUC") regulates and sets PG&E rates on a statewide basis. Customers who want to have a voice in the provision of service or rate setting process must participate in a complex, litigation-like "rate making" process at the CPUC in San Francisco. A rate case before the PUC is a very technical and time consuming process that effectively precludes individual customers from participating.

⁴ The Ralph M. Brown Act (California Government Code section 54950, *et seq.*) was enacted in 1953 and guarantees the public's right to attend and participate in meetings of local legislative bodies.

Records Act⁵, thereby increasing transparency and public participation. SSJID's Board is also subject to Proposition 218⁶; Proposition 26⁷; and the Political Reform Act of 1974 (Gov't Code §§ 81000, *et seq.*). SSJID customers who want to have a voice in decisions that set rates or policy can attend regular SSJID Board meetings in their community and participate in the process without having to travel to San Francisco and navigate the byzantine CPUC system, as PG&E customers would have to attempt. Ultimately, the Board answers to the public through the election process. PG&E, on the other hand, answers to its stockholders, not to the local customers SSJID intends to serve.

- **Reduced Electric Rates:** One of the intended benefits of the Proposed Project is a reduction of customers' electric rates. SSJID's rates will be based on the cost of providing services, and SSJID expects to provide rates 15% lower than PG&E.⁸ The experts retained by the District have determined that

⁵ The California Public Records Act (California Government Code section 6250, *et seq.*) was enacted in 1968 and requires the inspection or disclosure of governmental records to the public upon request, unless excepted by law.

⁶ Adopted by voters in November 1996, Proposition 218 (a.k.a. the Right to Vote on Taxes Act) amended the California Constitution (at article XIIC) to require that all taxes imposed by a local government be approved by a vote of the local electorate.

⁷ Proposition 26, adopted by voters in 2010, amended article XIIC to provide a more detailed definition of what types of charges constitute a "tax" requiring voter approval. The term "tax" means "any levy, charge, or exaction of any kind imposed by a local government," unless that "levy, charge, or exaction" fits into one of seven enumerated exceptions.

⁸ A condition of LAFCo's approval is that, "After acquisition costs and exit fees have been determined and the terms and conditions of financing have been approved SSJID shall prepare a comprehensive economic report analyzing the District's proposed retail rates and the calculation of the percentage rate savings from PG&E's retail rates. . . . SSJID shall not take final action to acquire the PG&E system and implement retail electric service until it has held a public meeting advertised in the same newspapers as those utilized by San Joaquin LAFCo in this proceeding. The notice shall state the action to be taken and shall specifically indicate the proposed level of discount for the first 10 and 30 years of operation based upon an updated financial analysis demonstrating and supporting the financial ability of the District to support such a discount. SSJID shall not commence providing retail electric service unless the District's Board adopts a finding at the hearing based on substantial evidence that it can provide retail electric service at a 15% discount from PG&E's forecasted rates then filed with CEC for the first 10 years." Condition No. 4 to SJ LAFCo Approval.

the District can provide retail electric rates that are 15% lower than PG&E's. Some of the reasons for this include:

- SSJID does not pay dividends to shareholders;
 - SSJID has fewer layers of management and its upper management is paid substantially less than PG&E's;
 - Its rates are limited to the cost of services without a profit margin and are set by the District's locally-elected Board in public meetings;
 - As a public entity of the State of California, SSJID does not pay taxes;
 - SSJID is eligible to issue debt that is exempt from federal income tax, making it cheaper to invest in the system's infrastructure.
- **Improving and stimulating the local economy**: On a national basis, investor-owned utility customers pay average electricity rates that are about 13% more than those paid by public power customers.⁹ In California, an investor-owned utility customer on average pays 16.5% more per kWh than a public power customer.¹⁰ SSJID's lower rates would provide economic benefit to the communities within the service areas and, due to an increase in disposable income which will increase spending, create additional jobs.¹¹
 - SSJID's plan will provide additional economic stimulus to the local communities beginning with an annual amount of approximately \$15.5 Million commencing in the first year of operation and increasing

⁹ American Public Power Association 2013 Statistical Report.

¹⁰ 15.5¢ vs. 13.3¢; APPA 2015-2016 Annual Directory and Statistical Report, citing Department of Energy Information Administration, Form EIA-816, 2013.

¹¹ SSJID Municipal Services Review Revised 9/9/2014, p. 21; *see also* evaluation and opinion of Dr. Jeffrey Michael on the benefits to the local economy, *infra* at Section II.h.

thereafter ¹²;

- Increasing jobs and job opportunities in the local communities (see discussion in Section II.h, *infra*);
 - More equitably distributing the benefits of SSJID's co-ownership of the Tri-Dam Project and Tri-Dam Power Authority (collectively "Tri-Dam")¹³ and other low cost hydroelectric generation facilities.¹⁴ Moreover, these assets will help protect SSJID from future volatility in electric prices and other potential uncertainties;
 - Utilizing SSJID's significant cash reserves to provide the greatest long-term benefit to the local ratepayers and communities SSJID serves.
- **Customized Public Benefits Spending:** SSJID will customize public benefits programs to the particular needs of the local communities it serves. The SSJID Board would be able to determine the funding level for these public purpose programs and select the programs that best address and are most responsive to the specific needs of the customers in this community and implement the programs with locally-based personnel. PG&E cannot do this, as it establishes priorities based on the needs of PG&E's entire Northern California service area.

¹² The first year's savings assumes that 2017 is the first year of operation with a minimum 15% rate discount (at page 32, Table 1, *infra*).

¹³ The Tri-Dam Project refers to the three dams, Donnell's, Beardsley, and Tulloch, and associated power houses and facilities with installed capacity of approximately 110MW owned and operated by SSJID and OID under a joint exercise of powers agreement. SSJID is 50 percent owner of the Tri-Dam Project. The Tri-Dam Power Authority is a joint powers authority that owns 19MW of generating capacity at the Sand Bar Project. SSJID is also a 50 percent owner of the Tri-Dam Power Authority.

¹⁴ In addition to its ownership interest in the Tri-Dam Project and Tri-Dam Power Authority, SSJID owns two hydroelectric generation projects with 8MW of capacity at the Woodward Reservoir.

Conditions and approved SSJID's Application.²¹ On December 11, 2014, the LAFCo Commissioners voted to certify the EIR, approved the annexation and adopted the MSR.

LAFCo found that the Application sought authorization to add retail electric service to those services provided by SSJID and that SSJID had the administrative, technical and financial ability, as well as "sufficient revenues" to provide retail electric service in its service territory, as required by Government Code section 56824.14. LAFCo also found that SSJID's retail electric project would provide public benefits including, "a reduction in retail electrical energy rates, more disposable income for local residents to spend with local merchants, the enhanced attractiveness of the area to new employment generating businesses due to lower electrical rates, a more diversified local tax base due to new business generation and improved local control over electrical rates and service."²² LAFCo further concluded that determination of whether SSJID could achieve the 15% discount was not a matter that fell within the ambit of authorization sought by SSJID nor was it within the authority of LAFCo to make such a determination.

On March 12, 2015, LAFCo passed and adopted Resolution No. 1327, authorizing the change of organization for SSJID's proposal to provide retail electric service. LAFCo's findings and its conditions of approval were incorporated by reference in the resolution. (See Exhibit O, LAFCo Resolution No. 1327.)

On February 13, 2015, PG&E filed a complaint and petition in San Joaquin Superior Court titled "*Pacific Gas & Electric v. San Joaquin Local Agency Formation Commission, et al.*" SSJID is named as the real-party-in-interest in that case. PG&E seeks judicial review of LAFCo's findings, conditions and approval of SSJID's

²¹ SJ LAFCo's December 11, 2014 Findings and Conditions (Exhibit H).

²² Findings 4 and 5, adopted by LAFCo on December 11, 2014.

set by the CPUC. The CCA structure would thus continue to impose on electric consumers within SSJID's service area the very real cost and service risks and uncertainties associated with PG&E operations and CPUC regulation.

- **The CCA alternative does not empower local officials with the responsibility to ensure safety and industry-accepted levels of reliability.** As the recent events at San Bruno and Aliso Canyon have unfortunately demonstrated, the safety and reliability performance by PG&E and the other large California utilities subject to jurisdiction by the CPUC have fallen short of the requisite levels for safe and reliable service. The ongoing saga of regulatory, civil, and even criminal proceedings alleging PG&E's failure to comply with state and federal operating and record retention requirements, and correspondingly to appropriately test and otherwise maintain critical facilities, raises serious questions about PG&E's commitment to provide the minimum level of service and the highest and safest level of service to electric customers. Coordinating the maintenance of the requisite levels of safety and reliability with the imperative need to control costs and minimize rates creates an inherent conflict of interest within PG&E management. In contrast, SSJID's Proposed Project removes such conflict of interest. The SSJID Board will have no responsibilities to its constituency that are in conflict and competition with any fiduciary obligations to investors. SSJID's only obligation is to provide its customers the highest level of safety and reliability and at a cost-effective price.
- **A CCA structure would not transfer responsibility and accountability for electric service, rates and policies to locally-elected public officials.** As discussed above, the Proposed Project would enable SSJID's customers, through their votes, to direct SSJID on all matters relating to power procurement; ownership, operation, maintenance, and safety of the electric distribution system; marketing; metering; billing; customer relations; labor and